

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

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1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.							
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL - 890' FWL At top prod. interval reported below At total depth							
14. PERMIT INFORMATION DATE ISSUED 3-16-84							
15. DATE SPUDDED 4-17-84		16. DATE T.D. REACHED 4-26-84		17. DATE COMPL. (Ready to prod.) 7-23-84		18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 6750' GL; 6762' RKB	
20. TOTAL DEPTH, MD & TVD 6425'		21. PLUG, BACK T.D., MD & TVD 6387'		22. IF MULTIPLE COMPL., HOW MANY* *DK & GA Commingled		23. INTERVALS DRILLED BY ROTARY TOOLS TD CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6339-6358						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CDL & GR-CCL						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	219' RKB	12-1/4"	159 cf class B + 2% CaCl ₂		---	
4-1/2"	11.6 & 10.5#	6425' RKB	7-7/8"	1st stg 693 cf—480 sx 50-50 poz		---	
w/ 2% gel & 1/4# flocele/sk & 75 sx class B neat w/ 1/4# flocele/sk.				2nd stg 1550.5 cf—670 sx			
65-35 poz w/12% gel & 1/4# flocele/sk. TOTAL SLURRY 2243.5 cf.							
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
None					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6251'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6339-43 (5 holes), 6348-52 (5 holes), 6357-58 (2 holes). Total of 12 holes.				DEPTH INTERVAL (MD)			
				6339-58			
				AMOUNT AND KIND OF MATERIAL USED			
				500 gal. 15% HCL, 27,000 gal. gelled water & 27,000# 20/40 sand.			

33.* PRODUCTION							
DATE FIRST PRODUCTION 7-23-84**		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) First prod. swabbing; Test pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-24-84	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 4.5	GAS—MCF. 93.5	WATER—BBL. 10	GAS-OIL RATIO 20,778
FLOW. TUBING PRESS. ---	CASING PRESSURE 40	CALCULATED 24-HOUR RATE ---	OIL—BBL. 4.5	GAS—MCF. 93.5	WATER—BBL. 10	OIL GRAVITY-API (CORR.) 55° est.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test.							
35. LIST OF ATTACHMENTS *Plan to apply to NMOCD for permission to commingle production in the well bore							
**1st new oil to tank.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Jim L. Jacobs TITLE Geologist

*(See Instructions and Spaces for Additional Data on Reverse Side)

DATE AUG 06 1984
7-30-84
FARMINGTON RESOURCE AREA
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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	795'	
				Kirtland	985	
				Fruitland	1283	
				Pictured Cliffs	1630	
				Lewis	1783	
				Cliff House	3145	
				Menefee	3228	
				Point Lookout	4102	
				Mancos	4328	
				Gallup	4698	
				Greenhorn	6062	
				Graneros	6143	
				Dakota	6178	

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