

5 BLM 1 File

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ Gallup gas well ☒ Dakota other ☐
2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.
3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FNL - 1040' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
NM 36474
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Muddy Mudda
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Basin Dakota & Bisti Lower Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 21 T24N R9W, NMPM
12. COUNTY OR PARISH  
San Juan
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6898' GL

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON\* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

RECEIVED

MAY 09 1984 (NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

XX TD; 4 1/2" casing and cement.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached for details of 4 1/2" casing and cement.

RECEIVED  
MAY 21 1984  
OIL CON. DIV  
DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 5-8-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE \_\_\_\_\_

MAY 17 1984

FARMINGTON RESOURCE AREA

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Smm

DUGAN PRODUCTION CORP.  
Muddy Mudda #1

5-6-84 Reached TD of 6507' RKB.

5-8-84 Ran and cemented 163 jts. 4½", 10.5#, K-55, ST&C casing at 6507'. DV tool at 4443'. Cemented 1st stage as follows: Pumped 10 bbls. mud flush, followed by 385 sx 50/50 B-poz with 2% gel and ¼# cello flake, followed by 100 sx class "B" with ¼# cello flake. Total slurry 1st stage 610 cf. Reciprocated casing and had full returns and good circulation through job. Max. cementing pressure 800 psi. Displaced plug with 30 bbls. water and 73.5 bbls. mud and bumped to 1500#. Released pressure and float held OK. P.O.B. at 5:40 p.m. 5-7-84. Dropped opening bomb and pressured up to 3000#. Was unsuccessful in opening DV tool. Made 12 attempts to open DV tool for 3 hrs. Tool never opened. Pulled B.O.P. Set slips at 9:20 p.m. 5-7-84 and cut off casing. Moved rig off location. Plan to move workover unit on to well and open DV tool with tubing. Will cement 2nd stage at that time.

6507'  
MA 21 14  
OIL CO. DIV.  
DIST. 3