well XX

1. oil Gallup gas

AT SURFACE:

SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES ABANDON\*

(other)

AT TOTAL DEPTH:

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

AT TOP PROD. INTERVAL:

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT

5 BLM

Dakota

 $\mathbf{X}^{\mathbf{k}}$ 

DUGAN PRODUCTION CORP.

well

1 File

Form Approved. Budget Bureau No. 42-R1424

Dec. 1973	UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY
SUNDR' (Do not use this reservoir, Use Fo	Y NOTICES AND REPORTS ON WELLS form for proposals to drill or to deepen or plug back to a different pring 9-331-C for such proposals.)

other

P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 790' FNL - 1040' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

	NM 364/4			
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
WELLS	7. UNIT AGREEMENT NAME			
	8. FARM OR LEASE NAME Muddy Mudda			
	9. WELL NO.			
	10. FIELD OR WILDCAT NAME			
	Basin Dakota & Bisti Lower Gallup			
	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
See space 17	Sec. 21 T24N R9W, NMPM			
	12. COUNTY OR PARISH 13. STATE			
	San JuanNM			
	14. API NO.			
OF NOTICE,				
	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
	6898' GL			
PORT OF:				
	EIVED			
MAY	() (NOTE: Report results of multiple completion or zone ) (1954 change on Form 9–330.)			

5. LEASE

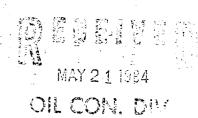
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

TD;  $4\frac{1}{2}$ " casing and cement.

See attached for details of  $4\frac{1}{2}$ " casing and cement.

SUBSEQUENT REPORT OF:



DIST. 3

Tuno		:	Set @ Ft.
Subsurface Safety Valve: Manu. and Type			
18. I hereby certify that the foregoing is to	rue and correct	•	•
Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is to signed Jim Jacobs	Geologist Geologist	DATE 5-8-84	
Jim L. Jacobs			ACCEPTED FOR RECORD
	(This space for Federal or State office use)		MODEL LED LOW MEGORD
APERIONED BY _ = ================================	TITLE	DATÉ	MAY 1.7 198a

FARMINGTON RESCONCE AREA Smm

DUGAN PRODUCTION CORP. Muddy Mudda #1

5-6-84 Reached TD of 6507' RKB.

Ran and cemented 163 jts. 4½", 10.5#, K-55, ST&C casing at 6507'.

DV tool at 4443'. Cemented 1st stage as follows: Pumped 10 bbls. mud flush, followed by 385 sx 50/50 B-poz with 2% gel and ¼# cello flake, followed by 100 sx class "B" with ¼# cello flake. Total slurry 1st stage 610 cf. Reciprocated casing and had full returns and good circulation through job. Max. cementing pressure 800 psi. Displaced plug with 30 bbls. water and 73.5 bbls. mud and bumped to 1500#. Released pressure and float held OK. P.O.B. at 5:40 p.m. 5-7-84. Dropped opening bomb and pressured up to 3000#. Was unsuccessful in opening DV tool. Made 12 attempts to open DV tool for 3 hrs. Tool never opened. Pulled B.O.P. Set slips at 9:20 p.m. 5-7-84 and cut off casing. Moved rig off location. Plan to move workover unit on to well and open DV tool with tubing. Will cement 2nd stage at that time.

