1 File

SUBMIT IN TRIPLICATE\*

(Other instructions on

UNITED STATES DEPARTMENT OF THE INTERIOR

reverse side)

	Budget	Bureau	No.	42 R1420
30.	-64	5-7	5	420

		i Oi IIIL IIII.	-111011		5. LEASE DESIGNATION	AND SERIAL NO	
GEOLOGICAL SURVEY					NM 51000		
APPLICATIO	N FOR PERMIT	TO DRILL, DEEL	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR THIBE NAME	
1a. TYPE OF WORK							
b. TYPE OF WELL	RILL 🛚	DEEPEN []	PLUG BA	CK 🗌	7. UNIT AGREEMENT N	AME	
	GAS X OTHER		SINGLE MULTI	PLE []	S. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR			ZONE LA ZONE		Fabulous Fe		
DUGAN PRODUC	CTION CORP.				9. WELL NO.		
3. ADDRESS OF OPERATOR					1		
The contract of the beat (	, Farmington, NM	87499 Tin accordance with any	State requirements.	D	10. FIELD AND POOL, o		
At surface 790	' FNL - 1120' FW	IL.	FEB 171984		11. SEC., T., R., M., OR	BL <b>K</b> ,	
At proposed prod. zo	one .	BUREAL FARMIN	OF LAND MANAGEN	WENT	$\mathcal{O}_{ ext{Sec. 31 T24}}$	-	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA			REA	12. COUNTY OR PARISH		
6 miles sout	thwest of Blanco	Trading Post			San Juan	МИ	
15. DISTANCE FROM PROI LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr	INE, FT. 790' FNL		160.84	17. No. 6	F ACRES ASSIGNED HIS WELL  320.84	I	
18. DISTANCE FROM PRO TO NEAREST WELL, OR APPLIED FOR, ON TO	POSED LOCATION MIDRILLING, COMPLETED, HIS LEASE, FT. DUGAN A	Te North- 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	PROPOSED DEPTH	- '	ry or cable tools	· ·	
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	RILLING OPERATIONS ADJECT TO COMPLIANC	U HURIZEU ARE E WITH ATTACHED		22. APPROX. DATE WO		
23.	"(	GNERAL BEQUEREMEN	18"CEMENTING PROGR	This AM appe	ASAP action is subject to a al pursuant to 30 CFI	d <del>ministrative —</del> R 290,	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	NT	
12-1/4"	8-5/8"	24#	200'	1/7	of circulated	to cunfoco	

Plan to drill a 12-1/4" hole to set 200' of surface casing; then plan to drill 7-7/8" hole to total depth with gel-water-mud program to test the Dakota formation. Plan to run IES and CDL logs. If deemed productive, will run 4-1/2" casing, selectively perforate, frac, clean out after frac, and complete well.

6050

10.5#

GAS IS NOT DEDICATED.

7-7/8"



1892 cf <u>in 2 stages</u>

OIL CON. DIV. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Sheerson & Novan	Geologist	2-13-84
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
CONDITIONS OF APPROVAL, IF ANY:	TITLE	MAR 1 6 1084
oh 7	*See Instructions On Reverse Side	AREA MANAGER FARMINGTON RESOURCE AREA

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501

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		VII primue	T MOST IN I	Leose				Well No.
Dugan	Production	Corporat	ion	F	abulous F	eb		1
tall Letter	Section	Township		Ronge		County		
D	31	24 1	Vorth	9	West	San	Juan	
Livel Footage Lo	cation of Well:					. •		
79 <b>0</b>		North .	line and	1120	fce	t from the	West	line
ound Level Elev	Producing For			Pool			· .	Dedicated Acreoge:
685 <b>5</b>		Dakota			Dakota			320.84 Acres
1 Outline 1	he acreage dedica	ited to the	subject we	ll by cold	ored pencil c	r hachure	marks on th	c plat helow.
2. If more to interest a	han one Icase is and royalty).	dedicated 1	to the well	, outline	each and ide	entify the c	ownership th	nercof (both as to working
3. If more the	communitization, u	unitization, l	force-poolu	ng. elc?		have the i	nterests of	all owners been consoli-
Yes	No If a	nswer is "y	e <b>s," t</b> ype o	f consolid	lation			
						. 11 1 .	1.1	and Olea reverse side of
If answer	is "no," list the	owners and	tract desc	riptions w	hich have a	ctually bed	en consolida	ated. (Use reverse side of
11 to 1 to 1	: I naceccary )							
No allows	ble will be assign	ed to the we	ll until all	interests	have been	consolidat	ed (by com	munitization, unitization,
forced-po	oling, or otherwise	or until a n	on-standare	dunit, eli	minating suc	ch interest	s, has been	approved by the Division.
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						7		CERTIFICATION
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DUGAN PF	CODUCTION CORP.	- 100%	DUGAN P Lease N	NODUCIT		100%		136
Lease No	NM 51000	111	Lease II	. – mij	1 + 3 3 0 - 1	• •	Compony Dugan F	Production Corp.
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