

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

May 9, 1984

Dugan Production Corp. P.O. Box 208 Farmington, NM 87499

Attention: John D. Roe

Administrative Order NSL-1818

24 17 17

Gentlemen:

Reference is made to your application for a non-standard location for your Fabulous Feb Well No. 1 located 790 feet from the North line and 1120 feet from the West line, N/2 NW/4 of Section 31, Township 24 North, Range 9 West, NMPM, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 104 FI of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY

Director

JDR/RLS/dp

cc: Voil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
Bureau of Land Management - Farmington

MAY 1 4 1984

OIL CON. DIV.



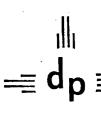
STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION		13037 554-6176
BOX 2088		•
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SANTA FE, NEW MEXICO 87501		
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DATE 5-14-84	•	
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RE: Proposed MC		
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Proposed NSL X		
Proposed SWD		-
Proposed WFX		
Proposed PMX	•	
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Gentlemen:		
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I have examined the applica	stion dated $5-1-84$	
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for the Jugan Production	Corp. Falulaus Febr#1	D-31-2411-941
for the Dugan Production Operator	Lease and Well No	D-31-24N-9W Unit, S-T-R
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and my recommendations are	as follows.	
one my recommendations are	as 10110Ws.	
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- Approve		
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Yours truly,		
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Low Durch		



dugan production corp.



May 1, 1984

Joe D. Ramey, Director New Mexico Oil Conservation Division P O Box 2088 Santa Fe, NM 87501

RE: Request for Approval of Unorthodox Well Location Dugan Production Corp.'s Fabulous Feb No. 1 Bisti Lower Gallup Field 790' FNL - 1120' FWL Sec. 31, T-24N, R-9W, NMPM San Juan County, NM



Dear Mr. Ramey:

We are writing to request administrative approval for an unorthodox location for the captioned well with regard to our plans to complete the Gallup formation.

The Fabulous Feb No. 1 was spudded on 3-30-84, as a Dakota test at a standard location for the Dakota. This well is currently shut in, awaiting completion, with $5\frac{1}{2}$ " casing cemented at 6065'. With reference to the attached topographic map (Fig. No. 1), it can be seen that at a location that would also be standard for the Gallup, the surface slope would have required a significant amount of dirt work to build a location and thus, the location was moved 130' to the east in order to accomodate making the drilling location. As a result of this move, we are 200' from the quarter-quarter section line. Upon evaluating open hole logs, the Dakota development at this location is poorer than anticipated and thus, upon testing the Dakota, we also plan to perforate and test the Gallup at approximately 4490-5090', which necessitates this request for unorthodox location with respect to the Gallup completion. The subject well does not crowd the exterior boundary and the move necessitating this request was toward the center of the 80 acre proration unit.

With reference to Fig. No. 2, we have indicated the ownership of all acreage immediately adjacent to the 80 acre production unit for the Fabulous Feb No. 1 and as indicated, all leasehold interests are held by Dugan Production Corp. Also for your reference, we have attached a copy of a general well location map (Fig. No. 3), from which it can be seen that the subject well is offset to the north by Dugan Production Corp.'s July Jubilee No. 2, which is completed in the Dakota. There are no other offsets as the Fabulous Feb No. 1 is a southern extension to current development in this area. Also attached for your information is a copy of the sundry notice on which we are indicating our intentions to complete the Gallup in addition to the Basin Dakota. Should production be established in both formations, we would plan to request permission for downhole commingling.

May 1, 1984

In view of the fact that Dugan Production is the leaseholder of all offsetting acreage, we request your approval of this application as soon as possible so that we may proceed with our completion operations on this well.

Should you have any questions regarding this request, please feel free to contact me.

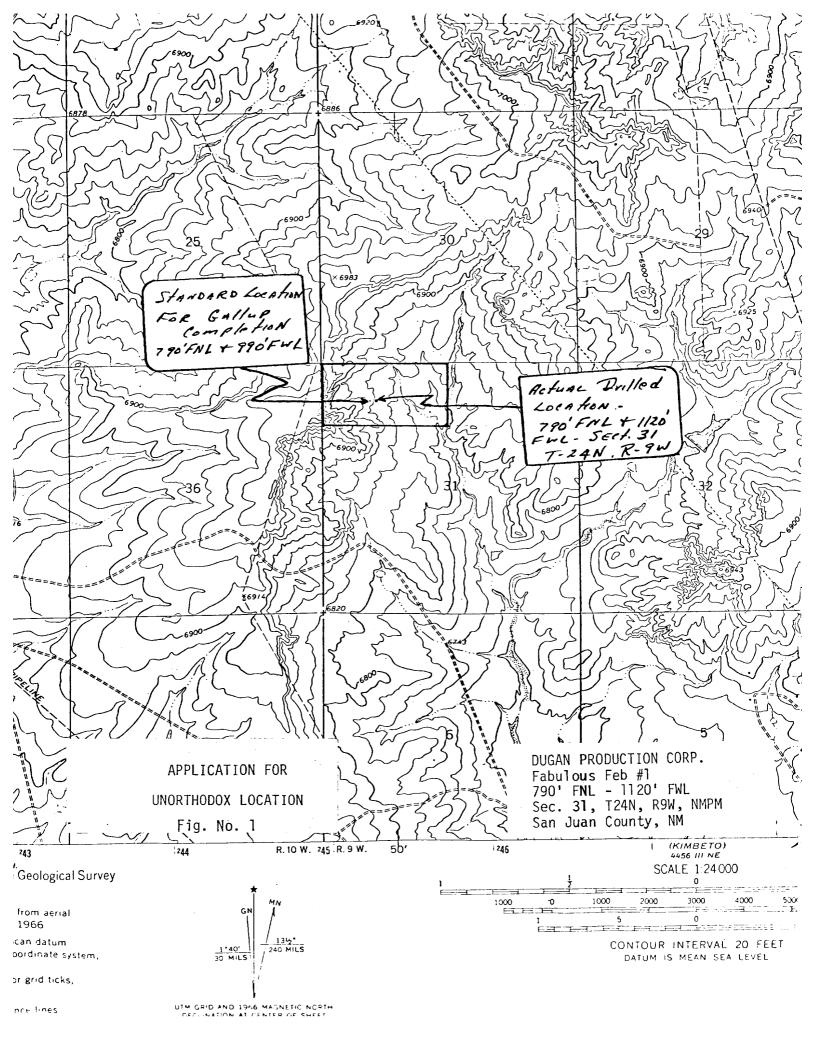
Sincerely, .

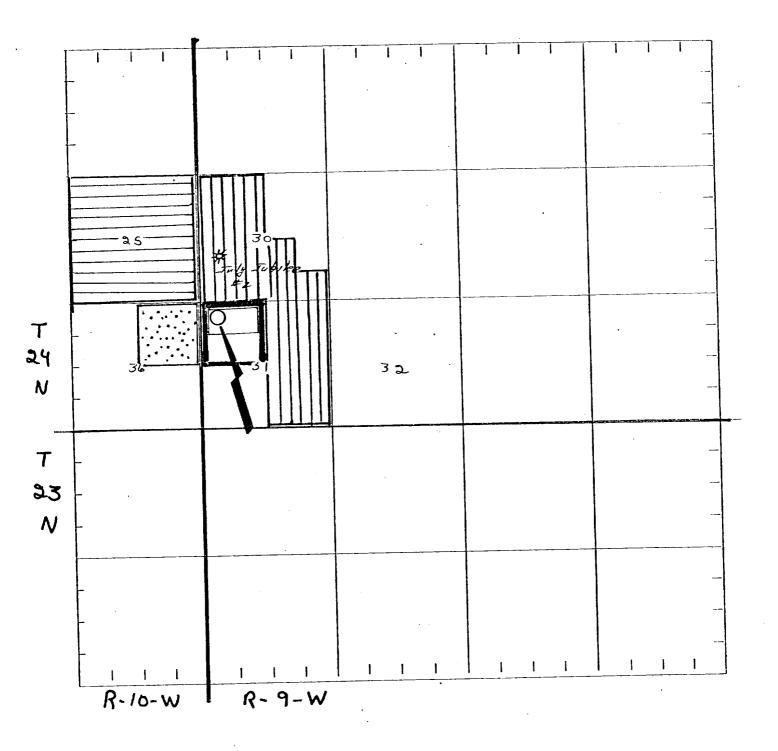
John D. Roe

John D. Roe Petroleum Engineer

fp

Attachments





Township 24 North, Range 10 West, NMPM

Sec. 25: All Dugan Production Corp. (NM 5991)

Sec. 36: NE/4 Dugan Production Corp. (New Mexico State Lease

LG-9804)

Township 24 North, Range 9 West, NMPM

Sec. 30: W/2, S/2 SE/4) Dugan Production Corp. (NM 4958) Sec. 31: E/2

Sec. 31: S/2 NW/4 Dugan Production Corp. (NM 51000)

APPLICATION FOR
UNORTHODOX LOCATION
Figure No. 2

DUGAN PRODUCTION CORP. Fabulous Feb #1 790' FNL - 1120' FWL Sec. 31, T24N, R9W, NMPM San Juan County, NM

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R-8-

Form Approved. Budget Bureau No. 42-R1424

Form 9-331 Dec. 1973

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 51000
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
Gallun Dakota	Fabulous Feb
1. oil X gas X other	9. WELL NO.
	1
2. NAME OF OPERATOR CORP.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota & Bisti Lower Gallu
P O Box 208, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 31, T24N, R9W, NMPM 12. COUNTY OR PARISH 13. STATE
AT SURFACE: 790' FNL - 1120' FWL AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. AFI NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
Reform, on other same	6855' GL; 6867' RKB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0000 02, 0001 1112
TEST WATER SHUT-OFF 🗌	
FRACTURE TREAT	
SHOOT OR ACIDIZE U	(NOTE: Report results of multiple completion or zone
REPAIR WELL UP PULL OR ALTER CASING UP	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* (other) Intention to test additional zone	
(other) Intention to test addresonal Zone	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
Upon evaluating open holes logs, the Dakota	a development is poorer than
anticipated. Upon testing the Dakota, we	plan to perforate, stimulate
and test the Gallup interval, approximately	y 4490 to 5090'.
Request for approval of unorthodox locatio	n submitted to NMOCD.
Should potential be indicated in both zone	s, we plan to request authorization
from NMOCD for downhole commingling.	
	그는 그는 그는 그를 받았어요? 그를 중심하고 있다.
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Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	. *
Geologi	st 5-1-84
TITLE GOODS	DATE J-1-UT

_____ TITLE _____ DATE ____

(This space for Federal or State office use)

OIL CONSERVATION DIVISION .

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

P. O. BOX 2088

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Oper otor Duga n	Product	ion Corpor	ation	Leose Fat	oulous Feb	<u>:</u>		Well No.
Unit Letter	Section	Township		Ràng	0	County		
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3. If more the	an one leas communitiza	e of different or tion, unitization	wnership is (, force-pooli	dedicated	I to the well,	have the i	interests of	all owners been consoli-
Yes	☐ No	If answer is	'yes.'' type o	f consoli	dation	. ·		· ·
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