- 14 TO CO Swimt 5 Corner Appropriate During Office P.O. box 1980, Hobbs, NM 88240

1 File State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Fage

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

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DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

DUGAN PRODUCTION CORP.								30-045-25920			
P.O. Box 420, Farm	inatan	NIA O	7700								
Reason(s) for Filing (Check proper box)	ington,	, INIVI O	7499		0	her (Please exp	lain)		<del> </del>		
New Well		Change i	a Transpo	ner of:		•	-				
Recompletion	Oil		Dry Ca	_		Effec	tive 5-1	-90			
Change in Operator	Casingh	ead Gas 📋									
If change of operator give name and address of previous operator											
IL DESCRIPTION OF WELL	AND LE	EASE									
Lease Name Well No.   Pool Name, Inch				ume, Includ	ing Formation			of Lease		ease No.	
Fabulous Feb	1 Bis			Bist	i Lower	Gallup	State	Federal or Fee	≈   NM 51000		
Location	790		F . F	1	North	ne and 1120		et From The	West	Line	
Unit Lener	_ :	· · · · · · · · · · · · · · · · · · ·	_ rea m	om The	Ln			ect From the _			
Section 31 Townshi	ip 24N		Range	9W	, N	MPM, San	Juan			County	
III. DESIGNATION OF TRAN	SPORT	ER OF O	IL ANI	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	[XX]	or Conder	15te [		į.	ve address 10 wi				ert)	
Giant Refining Inc.		(70.00)				<u>ox 256. F</u>					
Name of Authorized Transporter of Casin Dugan Production Cort		(XX) change)	or Dry C	<b>AR</b> [_]		ox 420, F				(נאני	
If well produces oil or liquids, give location of tanks.	Unit		<del></del>		When	6-13-85					
	<u> </u>	<u> </u>	L	<u> </u>	1	1	L	<u> </u>	0-13-	55	
If this production is commingled with that IV. COMPLETION DATA	пош апу с	DEF REASE OF	poor, give	consump	ing outer with						
	~~	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded		ipl. Ready to	Prod	<u> </u>	Total Depth	<u> </u>	1	P.B.T.D.			
Trate Spirited		.pc 10						F.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND					<del>,</del>			010/0 05/15/17			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR	I I OWA	DIC								
V. TEST DATA AND REQUES OIL WELL (Test must be after re				and must	be equal to or	exceed top allo	wable for this	depth or be for	r full 24 hour	·z.)	
Date First New Oil Run To Tank	Date of Te					thod (Flow, pu			CFI	VEID	
					C : D				<b>4</b> F I		
Length of Test	Tubing Pre	- SELLE			Casing Pressure			APR 2 7 1990			
Actual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
		<del></del>	<del></del>		<del></del>			UIL	CON.		
GAS WELL	11	T		- 1	Dhis Code	A O (CE		Gravity of Co	DIST.	<i>3</i>	
Actual Prod. Test - MCF/D	Length of Test				Bbia. Condensate/MMCF			Cravity of Ca	and the		
Testing Method (pitot, back pr.)	Tubing Pre	ssure (Shut-	m)		Casing Pressu	re (Shut-in)	1	Choice Size	-	,	
TA CHER A TOP CERTIFIC	ATE OF	COM	TANK				-				
VI OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date ApprovedAPR 2.7 1990						
					Date Approved						
/ Signature					By						
Sim L. Jacobs Geologist					Dank! Chang						
Printed Name Title 4-26-90 375-1821					Title SUPERVISOR DISTRICT #3						
Date			bone No.			4	.•		<del>-</del> · .		
and the second s	naga <sup>(S</sup> .) pr. manasan (S	. A STATE OF THE PARTY OF THE P		بمنعيرتها ويعمعا فالورا	Contract of the Contract of th	ناک <u>معادد دی کار سین</u> دهی خیار در را	ALL TO SAME AND ADDRESS OF THE PARTY OF THE	A PROPERTY OF THE PARTY OF THE	a contract of the		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - Sometime Form C-108 must be filled for each pixel in multiply completed wells.

