Dec. 1973

Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR
Dugan Production Corp.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810' FNL - 1850' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NOO-C-14-20-5542

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pacheco

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
~~Undesignated~~ Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T24N, R9W, NMPM

12. COUNTY OR PARISH: San Juan
13. STATE: NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6635' GL; 6647' RKB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	[ ]	[ ]
FRACTURE TREAT	[ ]	[ ]
SHOOT OR ACIDIZE	[ ]	[ ]
REPAIR WELL	[ ]	[ ]
PULL OR ALTER CASING	[ ]	[ ]
MULTIPLE COMPLETE	[ ]	[ ]
CHANGE ZONES	[ ]	[ ]
ABANDON*	[ ]	[ ]
(other)		xx Spud & Surface Casing

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED MAY 10 1984 BUREAU OF LAND MANAGEMENT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-8-84 M.I. & R.U. Four Corners Drilling Co. rig #5. Spudded 12¼" hole at 12:00 noon 5-8-84. Drilled to 230'. Ran 7 jts. 8-5/8" O.D., 24#, 8 Rd ST&C casing (T.E. 209') set at 221' RKB. Cemented with 150 sx class "B" plus 2% $CaCl_2$ (177 cf). Lost circulation while cementing. Found cement at 35'. Did top job with 80 sacks down annuls in 3 stages. Good cement at surface at end of job. Job complete at 4:00 P.M. 5-8-84. (Pressure tested casing and B.O.P. to 600 psi for 30 minutes - held O.K. before drilling cement.)

RECEIVED MAY 16 1984 OIL CON. DIV. DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 5-9-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
MAY 15 1984
FARMINGTON RESOURCE AREA
BY SMM

*See Instructions on Reverse Side

NMOCC