

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUN 16 1987

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87499 BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

810' FNL - 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ET, GR, etc.)

6635' GL; 6647' RKB

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-5542

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pacheco

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 13, T24N, R9W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)


REPAIRING WELL

ALTERING CASING

ABANDONMENT\*


17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan to plug and abandon well as follows:

1. Spot cement plug to cover all Gallup perms 5447-4733' (64 cubic feet - 54 sacks).
2. Spot cement plug across top of Mesaverde formation 2585' - 2485' (9 cubic feet - 7.5 sx).
3. Spot cement plug across top of Chacra formation 2250' - 2150' (9 cubic feet - 7.5 sx).
4. Spot cement plug across top of Pictured Cliffs formation 1722'-1622' (9 cubic feet - 7.5 sx).
5. Spot cement plug across top of Fruitland formation 1493' - 1393' (9 cubic feet - 7.5 sx).
6. Spot cement plug 1073' - 822' over Ojo Alamo formation (22.5 cubic feet - 19 sx).
7. Spot cement plug 271' - 171' across surface casing shoe (9 cubic feet - 7.5 sx).
8. 9.2± mud will be placed between all plugs.
9. Surface equipment will be removed.
10. A dry hole marker installed and the location restored.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED 6-16-87

DATE

AS AMED

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\*See Instructions on Reverse Side

to be submitted and willfully to make to any department or agency of the