(Do not use this	NOTICES AND REPORTS ON WELl form for proposals to drill or to deepen or plug back to a c rm 9-331-C for such proposals.)
	GEOLOGICAL SURVEY
	DEPARTMENT OF THE INTERIOR
	UNITED STATES
Dec. 1973	
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Dec. 1973	Form Approved. Budget Bureau No. 42-R1424				
UNITED STATES	5. LEASE		11.424		
DEPARTMENT OF THE INTERIOR	NM 47167				
GEOLOGICAL SURVEY	6. IF INDIAN, AL	LOTTEE OR	TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEI				
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331—C for such proposals.)	AGREE	HENT TANKE			
1 oil go	8. FARM OR LEA	SE NAME	4 - 2		
well well other	9. WELL NO.	1 1 7 er 2 1 1 1 1	3,		
2. NAME OF OPERATOR	1	7 3 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			
Merrion Oil & Gas Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WIL	DCAT NAME			
P. O. Box 1017 Farmington v	Dufers Point	Galiup D	akota		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., N AREA	A., OR BLK. A	IND SURVEY OR		
AT OURTHON	Sec. 11, T24N	្អ្កស់ជា ររី≔ខ2់លើ			
AT TOP PROD. INTERVAL:	12. COUNTY OR F	PARISH 13.	STATE -		
AT TOTAL DEPTH: Same	San Juan	New New	Mexico		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO.		는 소설을 가 		
REPORT, OR OTHER DATA	15. ELEVATIONS	(SHOW-DF	KDR AND WO		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7176' GL	1 (12) 2 (1) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2			
TEST WATER SHUT-OFF FRACTURE TREAT		0 Jn 0 Jn 10 g	4		
SHOOT OR ACIDIZE		## ## ## ## ## ## ## ## ## ## ## ## ##	<u> </u>		
REPAIR WELL	(NOTE: Reason				
PULL OR ALTER CASING	(NOTE: Report result change on f		<i>≦</i>		
CHANGE ZONES		3 5 3 E			
ABANDON* [(other) Spud, Surface Casing			Partito		
		7 마음() 당동() 북			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is did	all pertinent details	_ :: - : - :	pertinent dates		
including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent	ectionally drilled, given to this work.)*	ve subsurface	e locations and		
		egtoria Lago			
Spud 7/29/84.					
		- <u>3</u> 1			
Set 5 joints 8-5/8" 23 #/ft surface casing @ 21 Class B cement. Circulated 3 Bbls to surface.	4' KB with 170	ex - (350	.2 cu. ft.)		
Pressure test to 600 PSI for 10 minutes. Held	רי. אר				
	in the second				
	AUG à	₹156 4 =			
	oil có	N DA			
	\ Dis				
Subsurface Safety Valve: Manu. and Type	الما الما الما الما الما الما الما الما	1. W			
8. I hereby certify that the foregoing is true and correct		. ver @	Ft.		
IGNED July Operations Mana	gernate 7/30.	/8 <u>4</u>			
(This space for Federal or State office					
PPROVED BYTITLE	1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		- ve -		
ONDITIONS OF APPROVAL. IF ANY:	ACCEPTED FOR	RECORDE			
	ACCEPTED FOR	uranun.			

	oi cón. I						
Subsurface Safety Valve: Manu. and Ty	/pe		∖ Di5T. 3 ———S a @		·	C B	
18. I hereby certify that the foregoing i	is true and correct					٦.	
SIGNED July	THLE Operation	s Manager DATE _	7/30/84				
	(This space for Federal or S	State office use)			<u> </u>	-	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE					
		ACCEPTE	D FOR RECO	RD		_	
		AU	G o 6 1984	•			

*See Instructions on Reverse Side

FARMINGTON RESCONDE AREA Smm