

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

5. LEASE DESIGNATION AND SERIAL NO.

NM 47167

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wild Hare

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Dufers Point Gallup Dakota

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 11, T24N, R8W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Merriam Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 970' FNL and 970' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

BUREAU OF LAND MANAGEMENT

15. DATE SPUDDED

7/29/84

16. DATE T.D. REACHED

8/8/84

17. DATE COMPL. (Ready to prod.)

9/27/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7189' KB

19. ELEV. CASINGHEAD

7176' GL

20. TOTAL DEPTH, MD & TVD

7175' KB

21. PLUG BACK T.D., MD & TVD

7121' KB

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

G - TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5852 - 6134' KB, Gallup

25. WAS DIRECTIONAL
—SURVEY MADE

No

27. WAS WELL CORED

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES Induction and Compensated Density Neutron, Gamma Ray Correlation Log

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23 #/ft, J-55	214' KB	12-1/4	170 sx (350.2 cu. ft.) Class B	
4-1/2	10.5 #/ft, J-55	7165' KB	8-5/8"	450 sx (607.5 cu. ft.) Class H	
				1200 sx (2472 cu. ft.) Class B	
				100 sx (122 cu. ft.) Class H	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6820' KB	

31. PERFORATION RECORD (Interval, size and number)

5852, 5874, 5903, 5920, 5922, 5927, 5955,
5957, 5959, 6061, 6072, 6078, 6082, 6100,
6102, 6118, 6122, 6125, 6134, 19 holes,
.34".

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5852 - 6134	Maxi-0-74 gelled oil
	127,500 Lbs. 20/40 sand
	1545 Bbls gelled oil

33.*

PRODUCTION

DATE FIRST PRODUCTION 11/7/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/7/84	HOURS TESTED 24	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 65	GAS—MCF. 27	WATER—BBL. -0-	GAS-OIL RATIO 415
LOW. TUBING PRESS. 40	CASING PRESSURE 20	CALCULATED 24-HOUR RATE →	OIL—BBL. 65	GAS—MCF. 27	WATER—BBL. -0-	OIL GRAVITY-API (CORR.) 40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
Tim Merilatt

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from a true and correct record.

SIGNED

TITLE

Operations Manager

*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR

FARMINGTON RESOURCE AREA

NOV 13 1984

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or plowland procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. (See instructions on Item 24 for the local Federal and/or State office.)

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the production interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identifying the well, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seeds Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES:

SHOW ALL IMPORTANT ZONES OF FORMERITY AND CONTENTS THEREOF; COMB INTERVALS; AND ALL DRILL-TEST TENTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION PRESS, TIME TOOL OPEN, PLOWING AND RIG-IN PRESSURE, AND RECOVERIES

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

Gallup

5852

6134

Oil, Gas

NAME

MEAS. DEPTH

TRUE VERT. DEPTH

RECEIVED

NOV 16 1964

U.S. GEOLOGICAL SURVEY

Ojo Alamo 1770
 Kirtland 1900
 Fruitland 2110
 Pictured Cliffs 2435
 Lewis 2550
 Cliffhouse 3940
 Menefee 4000
 Point Lookout 4770
 Mancos 5063
 Gallup 5840
 Greenhorn 6760
 Dakota 6826