

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65

3102/10

Operator  
Merrion Oil & Gas Corporation  
Address  
P. O. Box 1017, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

NOV 13 1984

OIL CON. DIV.  
DIST. 3

If change of ownership give name  
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Wild Hare	Well No. 1	Pool Name, including Formation Dufers Point Gallup Dakota	Kind of Lease State, Federal or Fee Federal NM	Lease 47167
Location Unit Letter D : 970 Feet From The North Line and 970 Feet From The West Line of Section 11 Township 24N Range 8W, NMPM, San Juan				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco, Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) 555 17th Street, 9th Floor, Denver, Co. 80202			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Unknown	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 11	Twp. 24N	Rge. 8W
	Is gas actually connected?		When	
	No		As soon as possible	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. R
Date Spudded 7/29/84	Date Compl. Ready to Prod. 8/8/84	Total Depth 7175' KB	P.B.T.D. 7121' KB					
Elevations (DF, RKB, RT, GR, etc.) 7189' KB, 7176' GL	Name of Producing Formation Gallup	Top Oil/Gas Pay 5852' KB	Tubing Depth 6820' KB					
Perforations 5852, 5874, 5903, 5920, 5922, 5927, 5955, 5957, 5959, 6061, 6072, 6078, 6082, 6100, 6102, 6118, 6122, 6125, 6134, 19 holes. 6830 - 6860' KB			Depth Casing Shoe 7165' KB					
TUBING, CASING, AND CEMENTING RECORD 0.34"								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	8-5/8", 23 #/ft., J-55	214' KB	170 sx (350.2 cu. ft.)					
7-7/8"	4-1/2", 10.5 #/ft., J-55	7165' KB	450 sx (607.2 cu. ft.)					
			1200 sx (2472 cu. ft.)					
	2-3/8"	6820' KB	1100 sx (122 cu. ft.)					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

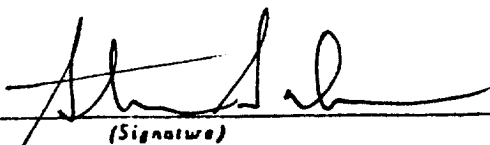
Date First New Oil Run To Tanks 11/7/84	Date of Test 11/8/84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hour	Tubing Pressure 40	Casing Pressure 20	Choke Size 3/4
Actual Prod. During Test	Oil - Bbls. 65	Water - Bbls. -0-	Gas - MCF 27

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

Steve S. Dunn, Operations Manager

(Title)

11/9/84

OIL CONSERVATION COMMISSION

NOV 13 1984

APPROVED

BY

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1106.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number or for other such change of conditions.