Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazis Rd., Aztec, NM 87410

Santa l'e, New Mexico 87504-2088 REQUEST FOR ALLOWARI E AND AUTHODIZATION

1.	TO TRANSPO	ORT OIL	AND NATURAL GA	ATION			
Operator OTT 5 CAS COR		7 111 19.11	THIS THAT OTTAL CA		API No.	·	
MERRION OIL & GAS COR	PORATION						
P. O. BOX 840, FARMIN	GTON, NEW MEXICO	87499					
Reason(s) for Filing (Check proper box) New Well	Other (Please explain)						
Recompletion	Oil						
Change in Operator	Casinghead Gas [ ] Condens				1, 70		
If change of operator give name and address of previous operator							
·	AND FRACE						
II. DESCRIPTION OF WELL Lease Name	Well No.   Pool Na	une Includio	no Paramation		7.1		
Wild Hare			int Gallup-Dakota		of Lease Federal <del>on Fee</del>	l.ca: IM-47	se No. 167
Location	070						.=
Unit Letter D	_ :970 Feet Fro	on The _N	lorth Line and 970	) fic	et From The	lest	Linc
Section 11 Township	p 24N Range	8	W , NMI'M,	San	Juan		County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND	) NATIII	RAL CAS				•
Name of Authorized Transporter of Oil	[XX] or Condensate	, 130 TO	Address (Give address to which	h approved	copy of this form is to	be sens	)
Meridian Oil, Inc.		J 	P.O. Box 4289, F	arming	ton, New Mex	ico	8749
Name of Authorized Transporter of Casing Merrion Oil & Gas Corp	Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids.	Unit   Sec.   Twp.	Rge.	P. O. Box 840, Farmington, NM 87499  Is gas actually connected? When?				
give location of tanks.	D 11 24N	8W		When	r		
If this production is commingled with that f IV. COMPLETION DATA	from any other lease or pool, give	commingli	ng order number:				
	Oil Well   G	as Well	New Well   Workover				
Designate Type of Completion	- (X)		New Well   Wolkover	Deepen	Plug Back   Same R	cs'v J	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	I	******
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Taking Day d		
Perforations					Tubing Depth		
· CITCH MITCHIN					Depth Casing Shoe		
The state of the s	TUBING, CASIN	IG AND	CEMENTING RECORD				···
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL — (Test must be after re						· <del>-</del> · ·	•
Date First New Oil Run To Tank	ecovery of total volume of load oil Date of Test	I and must b	be equal to or exceed top allow Producing Method (Flow, punj	ible for this o, gas lift, et	depth or be for full 2	1 hows.	)
Length of Test							
conguitor rest	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		G. R. T.	F. 15	
						15.	100
GAS WELL Actual Prod. Test - MCI/D	ts into a common accessor accessor		• .	್ ಟ	FFR 2 R 100	). N	
Actual Pion. 16st - NICIAD	Length of Test	I	Bbls. Condensate/MMCF		Gravity of Condensa	ć	
lesting Method (pitot, back pr.)	Tubing Pressure (Shut in)		Casing Pressure (Shut in)	O	Gioke Size	<b>**</b>	
					DIST. 3		
VI. OPERATOR CERTIFICA		CE	OIL CONG	· [ ] \ / A	TIONEDU	2101	•
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION				
is true and complete to the best of my knowledge and belief.			Date Approved FEB 2 8 1990				
$\mathcal{A} = \mathcal{A} \circ \mathcal{A}$			Date Approved FEB 28 1990				
Signature			By Bir Sharl				
Steven S. Dunn Operations Manager			1				
Printed Name			Title SUPERVISOR DISTRICT #3				
Date	Telephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.