1a. TYPE OF WORK

b. TYPE OF WELL WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

23.

6 BLM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

SUBMIT IN TRIPLICATE (Other instructions on

reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE I	5-36635		
GEOLOGICAL SURVE	5. LEASE DESIGNATION AND SERIAL NO. NM 22044		
APPLICATION FOR PERMIT TO DRILL, I	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
DRILL XX DEEPEN [7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER	SINGLE MULTIPE	E	S. FARM OR LEASE NAME
Dugan Production Corp.			Gold Medal 9. WELL NO.
P O Box 208, Farmington, NM 87499			10. FIELD AND POOL, OR WILDCAT
OCATION OF WELL (Report location clearly and in accordance with surface 1750' FNL - 830' FEL	h any State requirements.*)	()	Basin Dakota 11. sec., t., E., M., or blk.
At proposed prod. zone	JUL 91984		Sec.34 T24N R10W, NMPM
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST		12. COUNTY OR PARISH 13. STATE	
miles Southwest of Blanco Trading Pas	READ OF LAND MARKELLA	t.vt ∂4A	San Juan NM
DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. NO. OF ACRES IN LEASE	17. No. o	F ACRES ASSIGNED 320
DISTANCE FROM PROPOSED LOCATION* mi. East in TO NEAREST WELL, DRILLING, COMPLETED, Sec. 35/ Kirby	19. PROPOSED DEPTH		RY OR CABLE TOOLS

7 miles Southwest of Blanco Trading Paskeau of LAND 15. DISTANCE FROM PROPOSED®

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any) MINGTON 16. NO. OF ACRES IN LEASE 17. 830' FEL 1594 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED, Sec. 35/ Kirby
OR APPLIED FOR, ON THIS LEASE, FT. Exploration

21. ELEVATIONS (Show whether DF, RT, GR. DRILLING OPERATIONS 19. PROPOSED DEPTH 20. 6100' Rotary 22. APPROX. DATE WORK WILL START*

DRILLING OPERATIONS AUTHORIZED ARE 6762' GL; 6774 RKB SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS OF CEMENTING PROGRAM

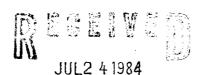
August 1, 1984

This action is subject to administrative

appeal pursuant to 30 CFR 290. SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 12-1/4" 8-5/8" 24# 200 160 cf circulated to surface 7-7/8" 4-1/2" 10.5# 61001 1838 cf circulated to surface

Plan to drill a 12¼" hole to 200', set 8-5/8" surface casing cemented to surface, then plan to drill 7-7/8" hole to total depth of 6100, log well, run and cement 4½" casing in two stages circulated to surface. Will then selectively perforate Dakota intervals, test, frac and clean out well. Tubing will then be run and well completed.

GAS IS NOT DEDICATED.



OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

regional, and may,		the state of the s
signed Sherman E. Madu Sherman E. Dugan	Geologist	APPROVED-84
Sherman E. Dugan	TITLE GEOIOGISC	
(This space for Federal or State office use)		AS AMENDED
PERMIT NO.		1 mary 1
128311 100	APPROVAL DATE	JUL 2 0 1984
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		a va
		AMENINA MANAGER
ς,		CARACTER VICTORIAN CALES
in the second	*See Instructions On Reverse Side	E STANDARD CO. OF SOIL CONTROL OF FRANCE COME VERSIONS TO PROCEED AND SOIL OF THE SOIL OF
C [*]	NNOCC	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISI P G, BOX 2088

Form C-102 Revised 10-1-78

		All distance	es must be fit		pormunites of	the section.		Twint its
Cheratai	Production	Corporat		Gold	Medal			Well No.
Unii Letter	Section	Township		Irange		County		
Н	34	24	North	10	West	San	Juan	
Actual Fostage Los	*	North	line and	830	· L. o.	r from the	East	line :
Glound Level Elev.	test from the Producing Fo		line and	Pool	100	Title the		Dedicated Acreage:
6762	Dako	ot a		Basin	_Dakota_			320 Acres
1. Outline th	ie acreage dedica	sted to the	subject wel	l by color	ed pencil o	r hachure	marks on th	ie plat below.
	han one lease is nd royalty).	dedicated	to the well,	outline e	ach and iden	ntify the o	wnership t	hereof (both as to working
3. If more the	an one lease of communitization,	lifferent own unitization, l	ership is d orce-poolin	edicated to g. etc?	o the well, l	have the i	nterests of	all owners been consoli-
Yes	No If a	nswer is "ye	es," type of	consolida	tion			
this form i	if necessary.) ble will be assign	ed to the we	ll until all	interests l	ave been c	onsolidate	ed (by com	munitization, unitization, approved by the Division.
								CERTIFICATION
- 63 T		٨		1			tained he	certify that the information con- rein is true and complete to the y knowledge and belief.
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