Form 9–331 5 Dec. 1973	BLM, Fmn 2 Celsius 1 File	Form Approved. Budget Bureau No. 42–R1424
	UNITED STATES	5. LEASE
DE	PARTMENT OF THE INTERIOR	NM 22044
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different		7. UNIT AGREEMENT NAME
reservoir. Use Form 9-	-331-C for such proposals.)	8. FARINI OR LEASE HAMIL
1. oil - 8	gas ro	Gold Medal
well v	vell (A) other	9. WELL NO.
2. NAME OF OP		10. FIELD OR WILDCAT NAME
DUGAN PRODUCTION CORP.		Basin Dakota
3. ADDRESS OF		11. SEC., T., R., M., OR BLK. AND SURVEY OR
h 0 Rox	x 208, Farmington, NM 87499 WELL (REPORT LOCATION CLEARLY. See space 17	
4. LOCATION OF below.)		Sec. 34 T24N, R1OW, NMPM
AT SURFACE:	1750' FNL - 830' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:		San Juan NM
AT TOTAL DEPTH:		14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		, Land College (Street Ann MD)
		15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR AL	PPROVAL TO: SUBSEQUENT REPORT OF:	6762' GL; 6774' RKB
TEST WATER SHE		
FRACTURE TREAT		
SHOOT OR ACID		(NOTE: Been to examine of multiple completion or 2009
REPAIR WELL	CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER MULTIPLE COMP		
CHANGE ZONES		
ABANDON*	XX Spud & Surfa	ce casing
(other)		
	ROPOSED OR COMPLETED OPERATIONS (Clearly st imated date of starting any proposed work. If well is d true vertical depths for all markers and zones pertin	MIPLIMIAN UNITED, EIVC SUBSUITUCC TOURISTING THE
8-2-84	Moved in and rigged up Four Corn	ners Drilling Co. Rig #8 8-1-84. Drilled to the second of
	Spudded a $12\frac{1}{4}$ " hole at 2:30 p.m.	8-1-84. Drilled to 10.18.
	kan / jts. 8-5/8" U.D., 24#, 8 R	da, SI&C casing 10
	nlug 2% CoClo (150 of) DOP	2+6.20 pm 9104 - 10 1984
	(Cinculated approx 2 bbls good	coment 1° at 207!
	Present operation W. O. C. Presur	re tested surface casing CON.
	and B O P to 800 noi for 30 mir	at 6:30 p.m. 844. NG 1 cement.) ½° at 207' con. DIV re tested surface casing con. sutes after 10 hrs. w.o.c.pist. 3
	Held OK	ides after to ms. w.o.o.pto
	nord on.	
•		
Subsurface Safet	y Valve: Manu. and Type	Set @ Ft.
_	ify that the foregoing is true and correct	
18. Thereby cert	ny that the injegoing is the and correct	Q_2_Q/I
SIGNED	Jim L. Jacobs (This space for Federal or State	DATE - ACCEPTED FOR RECORD
5		
APPROVED BY	TITLE	AUG 0 8 1984

NIVIOCO

FARMINGTON RESOURCE AREA

RV SMM