

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 014580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

790' FSL and 790' FWL

BUREAU OF LAND MANAGEMENT  
FARMINGTON, NEW MEXICO 87401

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

7032' GL, 7045' KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horsefly

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Dufers Point Gallup Sak

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11, T24N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) TD, production casing, ☐

(Other) ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4/21/85.

Ran 4-1/2", 10.5 #/ft, 55 casing to 6040' KB. Cemented with 225 sx Class H 2% gel (275 cu. ft.), 700 sx Class B with 2% extender (1442 cu. ft.), followed by 100 sx Class B 2% gel (122 cu. ft.)

Wilson Service ran Temperature Survey - top of cement @ 350.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

DATE 4/23/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side