

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in
structure
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. NAME OF OPERATOR
Merriam Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FSL and 790' FWL

At top prod. interval reported below

At total depth

Same

Same

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUNDED 4/13/85 16. DATE T.D. REACHED 4/21/85 17. DATE COMPL. (Ready to prod.) 6/7/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7045' KB 19. ELEV. CASINGHEAD 7032' GL

20. TOTAL DEPTH, MD & TVD 6041' KB 21. PLUG, BACK T.D., MD & TVD 5997' KB 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)*

5654 - 5940' KB, 19 holes, Gallup

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Correlation Log, Induction and Compensated Density

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #/ft. J-55	223' KB	12-1/4"	175 sx (206.5 cu. ft.)	
4-1/2"	10.5 #/ft. J-55	6040' KB	7-7/8"	225 sx (275 cu. ft.) Class H 2% gel	
				700 sx (1442 cu. ft.) Class B 2% Extender	
				100 sx (122 cu. ft.) Class B 2% gel.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5934' KB	

31. PERFORATION RECORD (Interval, size and number)

5654, 5684, 5707, 5718, 5723, 5727, 5753, 5850, 5853, 5855, 5857, 5876, 5878, 5880, 5900, 5903, 5922, 5926, 5940, 19 holes, 0.34:.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5654 - 5940' KB	Maxi-0-74 gel oil
	127,500 # 20/40 sand
	Total Oil - 1428

33.* PRODUCTION

DATE FIRST PRODUCTION 6/7/85		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump) Pumping				WELL STATUS (Producing or shut in) Producing	
DATE OF TEST 6/10/85	HOURS TESTED 24	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL---BBL. 50	GAS---MCF. 133	WATER---BBL.	GAS-OIL RATIO 2660
FLOW. TUBING PRESS. 110	CASINO PRESSURE 110	CALCULATED 24-HOUR RATE →	OIL---BBL. 50	GAS---MCF. 133	WATER---BBL.	OIL GRAVITY-API (CORR.) 40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Tim Merilatt

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Operations Manager

DATE

6/11/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Gallup	5654' KB	5940' KB	Gas, Oil, Water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1523	
Kirtland	1694	
Fruitland	2050	
Pictured Cliff	2255	
Lewis	2360	
Cliffhouse	3500	
Menefee	3628	
Point Lookout	4500	
Mancos	4888	
Gallup	5645	