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6 BLM

1 File

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED ST	ΓATES
DEPARTMENT OF T	HE INTERIOR

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNA	TION AN	D SERIAL NO.		
	GI	EOLOGICAL SUR	VEY				NM 41650	•	
APPLICATIO	N FOR PERM	MIT TO DRILL,	DEEPI	N, OR P	LUG B	ACK	6. IF INDIAN, ALLO	OTTEE OF	E TRIBE NAME
1a. TYPE OF WORK									
DR b. Type of Well	ILL X	DEEPEN		PLI	UG BA	CK 📋	7. UNIT AGREEME	NT NAM	E
oir V	AS OTI	1 E R		INGLE X	MULTIP	LE	8. FARM OR LEASE	S NAME	
2. NAME OF OPERATOR	011	TER.		1NE (A)	LONE		Lee's Fer	×11	
Dugan Producti	on Corn						9. WELL NO.	<u>' y</u>	<del></del>
Dugan Producti 3. ADDRESS OF OPERATOR	оп оог ра		RE	CEI	VF	$\Box$	1		
P 0 Box 208, I 4. LOCATION OF WELL (F	armington.	NM 8749 <b>9</b>			V (mm)		10. FIELD AND PO	OL, OR	WILDCAT
4. LOCATION OF WELL (F At surface	deport locătion clea	rly and in accordance w	rith any S	stalted reconstruction	965)		<u> ∠Undes i gna</u>	ted (	Gallup
1880' FSL - 40	0' FWL	Б	UREAU	OF LAND M	ANIAGEN	551)	11. SEC., T., R., M. AND SURVEY O	OR BLE	
At proposed prod. zon	ne		PARMIN	STON PESOI	URCE AF	REA 4			
14. DISTANCE IN MILES	AND DIRECTION FRO	M NEAREST TOWN OR PO	ST OFFICE				Sec. 19, T		
2½ miles north							San Juan	1	NM
15. DISTANCE FROM PROP LOCATION TO NEARES	OSED*	<u>,                                    </u>		O. OF ACRES IN	LEASE		F ACRES ASSIGNED	1	141.1
PROPERTY OR LEASE . (Also to nearest drl	LINE, FT. 400 g. unit line, if any	' FWL	3	20.69		l .	10,38		
18. DISTANCE FROM PROD TO NEAREST WELL, I OR APPLIED FOR, ON TE	POSED LOCATION*	1500' NW of	19. PR	OPOSED DEPTH			RY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IIS LEASE, FT. #2	FPNG's Sapp B		5600¹		R	Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR,						22. APPROX. DAT	E WORK	WILL START
	95 ' RKB	SURJECT TO	COMPLI	ANCE WITH A	TTACHED		1 ASAP		
23.		PROPUSED KALS	inguari.	MENTS NTING	PROGRA	M			
SIZE OF HOLE	SIZE OF CASI	VG WEIGHT PER	FOOT	SETTING 1	EPTH		QUANTITY OF C	EMENT	
12-1/4"	8-5/8'				00 '	150 cf circ. to surf			ce
7-7/8"	4-1/2'	10.5	#	56	00'	2120 cf in 2 stages			
Dlan to dwill	, - 1214 hala	and set 200'	of 8	י ה/פיי ח <b>ה</b>	2/1#	, 155 c.	infaco casin	· a •	
		'8" hole to to							
		Plan to run I.							e.
		casing, sele							= ,
frac and comp		<b>3</b> -		• ,	-		_		

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

RECEIVED JUN 13 1985 OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give perfinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Sherman E Dugan	TITLK	Geologist	5-15-85
(This space for Federal or State office u.e.)			
PERMIT NO.	<del></del>	APPROVAL DATE	APPROVED
APPROVED BY	TITLE		AS AMENDED
CONDITIONS OF APPROVAL, IF ANY:			DATE

JUN 1 0 1985

/s/ J. Stan McKee AREA MANAGER

\*See Instructions On Reverse Side NMOCC

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Well No. Operator Lee's Ferry Production Corporation Dugan County Township Flange. Unii Leller Section 24 North 8 West San Juan 19 Actual Fastage Location of Well: Mest 400 South 1880 feet from the line and Dedicated Acreoge: Pool Producing Formation Ground Level Elev. 40,*8* 8 Undesignated Gallup 6883 Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information com-RECEIVED tained herein is true and complete to the best of my knowledge, and belief. MAY 17 1985 UREAU OF LAND MANAGEMENT Name Sherman E. Dugan Position Geologist Company Dugan Production Corp. 5-15-85 19 SEC. Dugan Prod. Ls.# NM 41650 JUN 1 3 1985 DIST. 3 Date Surveyed April 18, 1985 1880 Registered Prolessional Engineer and/or Land Surveyor

ugan PRODUCTION CORP Lee's Ferry #1 xisting Roads Exhibit E	
istance from nearest town or reference pt. ½ miles NE of Nageezi Trading Post	
Type of surface	
Conditions good	
Other	

DUGAN PRODUCTION C Planned Access Ro	ORP Lee's Ferry #1 ad(s) Exhibit E
Width	Maximum grades
Drainage design	
Cuts & Fills	
Surfacing materia	
¬ Turnouts	
<b>⊤</b> ⊐Culvert <b>s</b>	NO ACCESS ROAD
<b>₹</b> ≤1Gate <b>s</b>	DEUIT DE <b>U</b>
$\equiv$ Cattleguards	NEQUINED
//Fence cuts	

Access road(s) do/do not cross Fed/Ind land

