

5 BLM 1 File  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 41650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lee's Ferry

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec.19, T24N, R8W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1880' FSL - 400' FWL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, RT, OR, etc.)

6883' GL, 6895' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(Other) T.D., 4 1/2" casing & cement ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D. of 5620' reached on 11-2-85.

Finished running IES & CDL logs by Welex. T.I.H. and conditioned mud. Laid down drill pipe and collars. Rigged up and ran 134 jts. 4 1/2" OD, 10.5#, K-55, 8 Rd, ST&C casing (T.E. 5643.35') set at 5620' RKB. Cemented first stage with 10 bbls mud flush followed by 215 sacks 50-50 pos plus 2% gel & 1/4# flocele per sack. (Total cement slurry first stage = 273 cf). Reciprocated casing OK while cementing. Full mud returns throughout job. Bumped plug with 1200 psi - float held OK. Dropped opening bomb. Opened stage tool at 4484'. Circulated 2 1/2 hours with rig pump. Cemented 2nd stage with 10 bbls mud flush followed by 750 sacks 65-35 plus 12% gel & 1/4# flocele per sack, followed by 50 sacks 50-50 pos plus 2% gel & 1/4# flocele per sack. (Total cement slurry 2nd stage = 1722 cf). Total cement slurry both stages = 1995 cf.) Had full returns while cementing. Circulated mud flush with trace of cement. Closed stage tool with 2500 psi - held OK. Job complete at 9:45 PM 11-2-85. Nippled down BOP, set 4 1/2" casing slips, cut off 4 1/2" casing and released rig @ 11:45 PM 11-2-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

11-4-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOC