

4 NMOCD

1 Mancos Corp.

1 File

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

DEC 11 1985

OIL CON. DIV.]  
DIST. 3REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

DUGAN PRODUCTION CORP.

Address

P O Box 208, Farmington, NM 87499

Reason(s) for filing (Check proper box)

- ☒ New Well  
☐ Recompletion  
☐ Change in Ownership
- Change in Transporter of:  
☐ Oil  
☐ Casinthead Gas
- ☐ Dry Gas  
☐ Condensate

Other (Please explain)

Change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lee's Ferry	1	Undersaturated Gas	State, Federal or Fee Federal	NM 41650
Location	Unit Letter	Feet From The	Line and	Feet From The
	L	1880	South	400
			West	
Line of Section	Township	Range	NMPM,	County
19	24N	8W	San Juan	

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

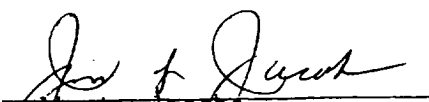
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Mancos Corporation	P O Box 1320, Farmington, NM 87499					
Name of Authorized Transporter of Casinthead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	19	24N	8W	No	

this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
Jim L. Jacobs  
Geologist

(Signature)

(Title)

12-10-85

(Date)

## OIL CONSERVATION DIVISION

DEC 11 1985

APPROVED

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-27-85	Date Compl. Ready to Prod. 12-6-85		Total Depth 5620'		P.B.T.D.		5560'		
Elevations (DF, RKB, RT, GR, etc.) 6883' GL, 6895' RKB	Name of Producing Formation Gallup		Top Oil/Gas Pay 5265'		Tubing Depth		5445' RKB		
Perforations 5265'-5543' Gallup							Depth Casing Shoe 5620' RKB		
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8" OD		218' RKB		159 cf				
7-7/8"	4-1/2" OD		5620' RKB		1995 cf in 2 stages				
	2-3/8" OD		5445' RKB						

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-5-85	Date of Test 12-6-85	Producing Method (Flow, pump, gas lift, etc.) Swabbing	
Length of Test 8 hrs	Tubing Pressure ---	Casing Pressure 5	Choke Size ---
Actual Prod. During Test 25 BO, 120 BLW, 10 MCF	Oil - Bbls. 75 BOPD	Water - Bbls. 360 BLWPD	Gas - MCF 30 MCFD

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size