Submit 5 Coores
Appropriate District Office
DISTRICT 1
P.O. box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Anena NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bizzos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-208

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Ŧ Well API Na Ореганов 30-045-26408 DUGAN PRODUCTION CORP. Address P.O. Box 420, Farmington, NM 87499 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of New Well Effective 5-1-90 X Dry Gas Recommission Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE NM 41650 Well No. | Pool Name, Including Formation 1 Under Tymated Gallup Kind of Lease Lee's Ferry State Federal or Fee Location 400 West Line Line and Feet From The Unit Letter Feet From The 24N 8W San Juan 19 Township NMPM, Range Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate XX P.O. Box 256. Farmington, NM Giant Refining Inc. 87499 Name of Authorized Transporter of Casinghead Gas XX or Dry Gas [Address (Give address to which approved copy of this form is to be sent) P.O. Box 420, Farmington, NM Dugan Production Corp. (no change) Sec. 24N 8W Rge. Is gas actually connected?
W Yes When? If well produces oil or liquids, 10-23-86 give location of tanks. f this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Cas Well New Well Workover | Deepen Plug Back Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. PRTD Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Periorations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) IL WELL Producing Method (Flow, pump, gas lift, esc.) Date First New Oil Run To Tank Date of Test Chokelsil Casing Pressure Tubing Pressure ength of Test APR**271990** Water - Bbis Oil - Bhis Actual Prod. During Test L CON. DIV GAS WELL Length of Test Bbis Condensite/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Tubing Pressure (Snut-m) sing Method (puot, back pr.) L OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Date Approved _ Signature Jim L 3:10 Jacbbs <u>Geologist</u> Tale 4-26-90 SUPERVISOR DISTRIC 25-1821

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.