

5 BLM 1 McHugh 1 File  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 40643
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2060' FNL - 1880' FWL	8. FARM OR LEASE NAME Phantom Ranch
14. PERMIT NO.	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Undesignated Gallup
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6777' GL; 6789' RKB	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T24N, R8W, NMPM
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

T.D., 4 1/2" casing & cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached T.D. of 5575' on 7-5-85.

Laid down drill pipe and collars. Rigged up and ran 112 joints 4 1/2" OD, 11.6#, J-55, 8 Rd, LT&C casing and 22 joints 4 1/2" OD, 10.5#, K-55, 8 Rd, ST&C casing (T.E. 5578.88') set at 5573' RKB with two stage tool at 4440'. Cemented first stage with 10 bbls mud flush, followed by 210 sacks 50-50 poz w/ 2% gel and 1# flocele per sack. (Total cement slurry first stage 267 cf). Reciprocated casing OK. Had full returns throughout job. Bumped plug with 1200 psi. Float held OK. Dropped opening bomb. Opened stage tool at 4440'. Circulated with rig pump for 2 1/2 hours. Cemented 2nd stage with 10 bbls mud flush followed by 550 sacks 65-35 plus 12% gel & 1# flocele per sack, followed by 100 sacks 50-50 poz plus 2% gel & 1# flocele per sack. (Total cement slurry 1343 cf). TOTAL SLURRY USED IN BOTH STAGES = 1610 cf. Had full returns while cementing. Closed stage tool with 2500 psi - held OK. Job complete at 2:30 AM 7-6-85. (Circulated all mud flush to surface and trace of contaminated cement). Nippled down BOP and set 4 1/2" casing slips & cut off 4 1/2" casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

35

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

NMOCC

OIL CON. DIV.  
DIST. 3

JUL 12 1985

DATE 7-8-85  
ACCEPTED FOR RECORD