STATE OF NEW MEXIC	6 NMOUD I FITE OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501						Form C-101 Revised 10-1-78 SA. Indicate Type of Lease STATE X FEE				
DISTRIBUTION SANTA FE.											
U.S.G.S.				•		•	.s, State OII	6 Gas Lease No. 09	7		
APPLICATION	N FOR PE	RMIT TO	DRILL, [DEEPEN,	OR PLUG E	BACK					
ia. Type of Work									7. Unit Agreement Name		
b. Type of Well DRILL	DEEPEN				PLUG BACK			8. Farm or Lease Name			
SIL X SAS WELL 2. Name of Operator	ICR	SINGLE MULTIPLE ZONE ZONE					Mary 9. Well No.	Lou			
DUGAN PRODUCTION CORP.								1			
P O Box 208, Farmington, NM 87499								10. Field and Pool, or Wildcat Undes. Gallup			
1. Location of Well Unit Letter A Located 800 PEET FROM THE North Lie							LINE				
AND 800 FEET FROM	THE Eas	it. Lin	E OF SEC.	32 -	wr. 24N	rce.]	OW HMPM				
	MITTE	IIIII	M					12. County San	Juan	1	
			HHH					THIN	Hillinn	/	
					9. Proposed De		9A. Formation		20. Rotary or C.T.	2	
				//////	5000'	, i	Gallup		Rotary		
11. Elevations (Show whether DF, 6592 GL	21A. Kind & Status Plug. Bond State Wide			4 Corners Drilling		ing	22. Approx	availability			
3.		<u> </u>		1	CEMENT PRO					-	
SIZE OF HOLE	SIZE OF		PER FOOT					EST. TOP	_		
12-1/4" 7-7/8"	8-5/8" 4-1/2"	8-5/8"		.#).5#	200'		150 cf 1680 cf		surface surface	_	
7-770	4-1/2		10.0%				1000 01		isur rucc	_	
Plan to drill a 12- then plan to drill the Gallup formation 4½", 10.5#, J-55 ca well.	a 7-7/8' n. Plar	' hole t n to run	o total IES and	depth w i CDL lo	rith gel-w gs. If d	ater-mu eemed p	ıd progra Productiv	m to tes e, will	st run		
BOP will be used du					ell.	R	UL 12 198	Ven	ξ <u>i</u> } * ε::		
	UNLES:	VAL EXPIR S D'RILLIMO CONCE MU I 10 DAYS.	I II. COMM IST BE SUB	Materia in		(UL 12 198 CON. E PIST. 3	5		2	
ABOVE SPACE DESCRIBE PR (E ZONE, SIVE BLOWOUT PREVENTE	OPOSED PRO	OGRAM: IF P	ROPOSAL 13 1	TÕ DEEPEN OF	PLUG BACK, 61	VE DATA ON	PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRO	0	
ereby certify that the information		E. Dugar		est of my kn Geologi	pwledge and be	illef.	D	ase <u>7</u> -	-9-85		
(This apper to S					R DISTRICT 雅 3			JUI	L 1 2 198 5	=	
PROVED BY	m	/ -	TITLE	GO: ENVISUE	C DISTRICT 75 4		D	ATE		-	

STATE OF NEW MEXICO

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OIL CONSERVALI P. O. BOX 2088

Form C-102 SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer houndaries of the Section. Well Ho. Operator Mary Lou Dugan Production Corporation Township Hange Unit Letter Section San Juan 10 West 24 North Actual Factage Location of Well: East 800 Nor th 800 feet from the line and feet from the Dedicated Acreoge: Pool Producing Formation Ground Level Cler. 6592 Acres Gallup Undesignated Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation 7 No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION 800 I hereby certify that the information contained herein is true and complete to the Dugan Prod. Corp State Ls.#V-1509 Sherman E. Duq Position Geologist Dugan Production Corp. 7-9-85 SEC. 32 DECEIVE JUL 12 1985 Date Surveyed OIL CON. DIV. June 28, 1985 DIST. 3 Registered Professional Engineer and/or Land Surveyor اعتصده Edgar L. Risenhoover,

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