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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-1509	
7. Unit Agreement Name	
8. Farm or Lease Name Mary Lou	
9. Well No. 1	
10. Field and Pool, or Wildcat Undes. Gallup	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
DUGAN PRODUCTION CORP.

Address of Operator  
P O Box 208, Farmington, NM 87499

Location of Well  
UNIT LETTER A 800 FEET FROM THE North LINE AND 800 FEET FROM  
East LINE, SECTION 32 TOWNSHIP 24N RANGE 10W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
6592' GLCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> T.D., 4 1/2" casing & cement

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. of 4815' reached on 9-17-85.  
Laid down drill pipe & collars. Rigged up and ran 115 joints 4 1/2" OD, 10.5#, K-55, 8 Rd, ST&C casing (T.E. 4831.04') set at 4815'. Cemented first stage with 10 bbls mud flush followed by 235 sacks 50-50 poz plus 2% gel & 1/4# flocele/sk. Reciprocated casing OK while cementing. Had full mud returns while cementing. (Total cement slurry 1st stage=298 cf). Bumped plug with 1500 psi - float held OK. Opened stage tool at 3679'. Circulated 2 1/2 hrs with rig pump. Cemented 2nd stage with 10 bbls mud flush, followed by 550 sacks 65-35 plus 12% gel & 1/4# flocele per sack, followed by 80 sacks 50-50 pos + 2% gel & 1/4# flocele per sack. (Total cement slurry 2nd stage=1318 cf). TOTAL CEMENT USED IN BOTH STAGES = 1616 cf. Full mud returns throughout job. Closed stage tool with 2500 psi - held OK. Nippled down BOP. Set 4 1/2" casing slips, cut off casing and released rig at 12:00 Midnight 9-17-85.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Jim L. Jacobs TITLE Geologist DATE 9-19-85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE

CONDITIONS OF APPROVAL, IF ANY: