

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-1509

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator DUGAN PRODUCTION CORP.	8. Farm or Lease Name Mary Lou
3. Address of Operator P O Box 208, Farmington, NM 87499	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24</u> RANGE <u>10</u> NMPM.	10. Field and Pool, or Wildcat W.C. Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 6580' GL; 6592' RKB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>T.D., 4 1/2" casing & cement</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4840' reached on 10-3-85.
Finished laying down drill pipe. Rigged up and ran 133 jts. 4 1/2" OD, 10.5#, 8 Rd, ST&C limited service casing (T.E. 4843.08') set at 4838' RKB. Howco cemented first stage w/ 10 bbls of mud flush followed by 200 sacks 50-50 pos with 2% gel & 1/4# flocele/sack. Good mud returns while cementing. Reciprocated casing O.K. while cementing. Bumped plug with 1500 psi - float held OK. Dropped opening bomb. Opened stage tool at 3644'. Circulated 2 1/2 hrs with rig pump. Howco cemented 2nd stage with 10 bbls mud flush followed by 450 sacks 65-35 plus 12% gel and 1/4# flocele per sack, followed by 50 sacks 50-50 pos w/2% gel & 1/4# flocele per sack. Full mud returns while cementing. Closed stage tool with 2500 psi - held OK. (Total cement slurry first stage 254 cf; 2nd stage = 1059 cf. Total used in both stages = 1313 cf). Job complete 3:30 PM 10-3-85. Nipped down BOP. Set 4 1/2" casing slips, cut off 4 1/2" casing and released rig at 5:30 PM 10-3-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 10-4-85

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT 3

CONDITIONS OF APPROVAL, IF ANY:

OCT 07 1985