STATE OF NEW MEXI	co 6 N	MOCD	l File			. 5) (*	9-26447		
ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION							Form C-10	1		
 	P. O. BOX 2088						Revised 10-1-78			
SANTA FE	SANTA FE. NEW MEXICO 87501							te Type of Lease		
FILE						·	STATE			
U.S.G.S.							.5. State 01 V-150	l & Gas Lease No. 9		
OPERATOR			•				mm.	mmmm		
	N FOR PI	ERMIT TO	DRILL, DEEPEN	OR PLUG BAC	·K					
la. Type of Work				·, •.·· 200 b			7. Unit Agr	eement Name		
DRILL X	3		(T)				_	•		
b. Type of Well	DRILL X DEEPEN PLUG BACK						8. Farm or Lease Name			
OIL X GAS WELL OTHER SINGLE X MULTIPLE ZONE ZONE							Mary I	_ou		
2. Name of Operator			· · · · · · · · · · · · · · · · · · ·			ZONE	9. Well No.	7.0		
Dugan Production Corp.										
3. Address of Operator								10. Field and Pool, or Wildcat		
P O Box 208, Farmi	ington, N	NM 8749	9				Undes. Gallup as C.			
4. Location of Well G 1980 North								mmmmm		
UNIT LETTER LOCATED 1300 FEET FROM THE NOTUL										
AND 1980! PEET FROM	THE Eas	st ,	ie of sec. 32	TWP. 24 RGE	. 10	NMPM		4.		
	77777	inni	viiniinii	innin	ŤITĪ	VIIIII	12. County			
	///////					///////	San Ju	ian (////////		
	<i>HHHH</i>	<i>HHH</i>	HHHHH	HHHHH	////	<i>HHHH</i>	TITT			
	111111	HHH		19. Proposed Depth	19	A. Formation	777777	20. Rotary or C.T.		
				5000'		Gallup		Rotary		
21. Elevations (Show whether DF,	RT, etc.)		& Status Plug. Bond	21B. Drilling Contro	L		22. Approx	r. Date Work will start		
6580' GL		Sta	te-wide	4 Corners Di	rilli	ng	pendi	ng rig availability		
23.		P	ROPOSED CASING AI	ND CEMENT PROGR	AM		<u> </u>			
SIZE OF HOLE	SIZE OF	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS O						EST. TOP		
12-1/4"	8-5/8		24#	200'			CEMEIAI			
7-7/8"	4-1/2		10.5#	5000'		150 cf		surface		
	· · · · · · · · · · · · · · · · · · ·		10.0%	3000		1680 cf		surface		
				1	1					
Plan to drill a 12- then plan to drill Gallup formation. 4-1/2", 10.5#, J-59 complete well.	a /-//8 Plan to	" hole : run IE:	to total depth S and CDL logs	with gel-wat	er-mu	ud progra	am to te	est		
BOP will be used d	luring dr	rilling	and completing	y well.			E	E D		
APPROVAL EXPIRES SOLD CO										
UNLESS DRILLING IS CONVICTIONS							CON. DIV.			
SPUD NOTICE MUST BE SUBMITTED							DIST. 3			
•		WITHIN	10 DAYS.	DWILLED		·				
·	•			1- m k						
ABOVE SPACE DESCRIBE PRO LE ZOME. GIVE BLOWOUT PREVENTE	OPOSED PRO R Program, 1	DGRAM: IF P Fany.	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DA	ATA ON P	RESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC		
ereby certify that the information	above is tr	ue and comp	lete to the best of my i	enpwledge and belief.	•					
ned Sherman & Geologist						Da	Date 8-5-85			
(This space for S	tate se)	<u> </u>					\$7-	7.25		
(market	ورند	n					n), / 10		
PROVED BY	- 16 Des	note.	TITLE (SE	Cogcal		.	AUE	3 0 7 1985		
NDITIONS OF APPROVAL, IF	ANY									

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE. NEW MEXICO 87501

All distances must be from the outer boundaries of the Section. Well Ho. Lugse Operator 2 Dugan Production Corporation Mary Lou County Township Section Unil Letter San Juan 24 North 10 West Actual Footage Location of Well: 1980 North line and feet from the Dedicated Acreage: Producing Formation Pool Ground Level Clev. Undesignated Gallup Gallup 6580 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1980 Sherman E. Dugan Dugan Prod. Geologist Dugan Production Corp. 1980 August 5, 1985 500. Date Surveyed July 30, 1985 Registered Professional Engineer and/or Land Surveyor Edgar L. Risenhoover, L.S 1000 100 2000 1500