

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-9804

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator DUGAN PRODUCTION CORP.		8. Farm or Lease Name Oktoberfest
3. Address of Operator P O Box 208, Farmington, NM 87499		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>900</u> FEET FROM THE <u>North</u> LINE AND <u>750</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24</u> RANGE <u>10</u> NMPM.		10. Field and Pool, or Wildcat W.C. Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 6985' GL; 6997' RKB		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>T.D., 4 1/2" casing & cement</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 5250' reached on 10-21-85.
Ran IES & CDL logs by Wellex. T.I.H. and conditioned mud. Laid down drill pipe and collars. Rigged up and ran 129 jts. 4 1/2" OD, 10.5#, K-55, 8 RD, ST&C casing (T.E. 5255.64') set at 5249' RKB. Cemented first stage with 10 bbls mud flush followed by 205 sacks 50-50 pos plus 2% gel and 1/4# flocele per sack. Had full mud returns while cementing. Reciprocated casing OK while cementing. Went 1 1/2 bbls over on displacement. Did not bump plug. Float held OK. (Total cement slurry first stage 260 cf). Dropped opening bomb. Opened stage tool at 4130'. Circulated with rig pump for 4 hours. Cemented 2nd stage with 10 bbls mud flush followed by 675 sacks 65-35 plus 12% gel & 1/4# flocele per sack, followed by 50 sacks 50-50 pos plus 2% gel & 1/4# flocele per sack. (Total cement slurry 2nd stage 1556 cf.) Total slurry used in both stages 1816 cf. Had full returns while cementing. Circulated mud flush to surface. Closed tool with 2500 psi - held OK. Job complete at 1:00 AM 10-22-85. Nipped down BOP, set 4 1/2" casing slips, cut off 4 1/2" casing and released rig at 3:00 AM on 10-22-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 10-22-85

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 23 1985

CONDITIONS OF APPROVAL, IF ANY: