

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 27000

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DIST. 3

5a. Indicate Type of Lease

State ☒Fed ☐

5. Lease Unit & Cons. Lease No.

LG-9804

7. Unit Agreement Name

8. Farm or Lease Name

Oktoberfest

9. Well No.

1

10. Field and Pool, or Wildcat

W.C. Gallup

12. County

San Juan

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐

OTHER

3. Name of Operator

DUGAN PRODUCTION CORP.

5. Address of Operator

P O Box 208, Farmington, NM 87499

4. Location of Well

UNIT LETTER A LOCATED 900 FEET FROM THE North LINE AND 750 FEET FROM
East 36 TWP. 24N 10W RGE. 10W NMPM

15. Date Spudded

10-16-85

16. Date T.D. Reached

10-21-85

17. Date Compl. (Ready to Prod.)

12-6-85

18. Elevations (H.F., RAB, RT, GR, etc.)

6985' GL; 6997' RKB

19. Elev. Casinghead

6985'

20. Total Depth

5250'

21. Plug Back T.D.

5208'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

T.D.

24. Producing Interval(s), of this completion — Top, Bottom, Name

4616' - 5197' Gallup

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

IES, CDL, GR-CCL

27. Was Well Cored

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	226' RKB	12-1/4"	159 cf class "B" + 2% CaCl ₂	---
4-1/2" OD	10.5#	5249' RKB	7-7/8"	1816 cf in 2 stages (1st stage	---
w/205 sx 50-50 pos+2% gel & # flocele/sk [260 cf]. 2nd stage w/675 sx 65-35+12% gel & # flocele/sk, and 50 sx 50-50 pos+2% gel & # flocele/sk [1556 cf].) DV tool @ 4130'					

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" OD	5162'	

31. Perforation Record (Interval, size and number)
4616, 39, 63, 4743, 4905, 15, 30, 32, 34, 36, 49, 51, 53, 59, 63, 79, 92, 5027, 41, 47, 56, 61, 71, 85, 91, 96, 5100, 03, 08, 19, 28, 30, 32, 45, 59, 68, 77, 81, 95 and 97. (Total of 40 holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4616 - 5197'	76,160 lbs 20/40 sand
	72,080 gals slickwater

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)					Well Status (Prod. or Shut-in)	
12-5-85		Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio	
12-6-85	24	---	→	55	43	*50	782	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)		
40	40	→	55	43	*50	40 est.		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By		
Vented - to be sold.								

35. List of Attachments

*Water is frac water

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

12-6-85

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and thermally logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1455.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
D. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	743'	T. Penn. "B" _____
T. Kirtland-Fruitland _____	903'-1207'	T. Penn. "C" _____
T. Pictured Cliffs _____	1505'	T. Penn. "D" _____
T. Cliff House _____	2238'	T. Leadville _____
T. Menefee _____		T. Madison _____
T. Point Lookout _____	3917'	T. Elbert _____
T. Mancos _____	4089'	T. McCracken _____
T. Gallup _____	4438'	T. Ignacio Qtzite _____
Base Greenhorn _____		T. Granite _____
T. Dakota _____		T. _____
T. Morrison _____		T. _____
T. Todilto _____		T. _____
T. Entrada _____		T. _____
T. Wingate _____		T. _____
T. Chinle _____		T. _____
T. Permian _____		T. _____
T. Penn. "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....sect.
No. 2, from.....to.....sect.
No. 3, from.....to.....sect.
No. 4, from.....to.....sect.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							RECEIVED DEC 09 1985 CON. DIV.] DIST. 3

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