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SUBMIT IN TRIPLICATE. (Other instructions on meverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES										
DEPARTMENT	OF	THE	INTERIOR							

		LD SIAIE			reverse si	đe)	-30C	115	-265	ー/ウ
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY							1		ON AND BEH	IAL NO.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							NM 26		TEE OR TRIB	ENAME
1a. TYPE OF WORK	14 TOK TERMIT	O DRILL,	DELL	EIN, OR PL	JUG B	ACK		ā	; to 1	
	RILL [X	DEEPEN		PLU	G BAC	K 🗌	7. UNIT AGE	REEMENT	NAME	
b. TYPE OF WELL OIL WELL	CAS OTHER			SINGLE X	MULTIPI	·	S. FARM OR	75.05	1 9 5 1 1 2 5	
2. NAME OF OPERATOR				ONE LA	ZONE		Bower			
DUGAN PRODUC		-		•		<u>ଣ</u> ଜୁନ	9. WELL NO	<u> </u>	2 g is	
P O Box 208, Farmington, NM 87499						1 60	2 2 5	<u> </u>	47 00 T	
4. LOCATION OF WELL (F	Report location clearly and	in accordance wi	th any	State requirement	B.*)	1.15	10 FIELD A		tured (
990' FNL - 1850' FWL		-	Recd				11. SEC., T., AND SUE	E., M., O	R BLE.	
•	AND DIRECTION FROM NEAR	PROM MANUA OR DOG		AUG 0	7 1985			•	4Ŋ <u>R</u> 8W.	
5 miles south	h of Nageezi, NM	CEST TOWN OR POS	T OFFIC	treamington	Rescu	ence 5	12 COUNTY		13. STA	TE
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST 9901			1			17. NO. O	F ACRES ASSIC	NED		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		v 23001 —	640			ري ا		160	100 mm	
18. DISTANCE FROM PROPOSED LOCATION* DPPOX. 2300 TO NEAREST WELL, DRILLING, COMPLETED, to DPC'S OR APPLIED FOR, ON THIS LEASE, FT. BOWEYS #1		DPC's	19. PROPOSED DEPTH 2100'			<u></u>	OR CABLE T	8100°	3 2 2	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					<u>.</u>	<u> ۲</u>	Totary .	. DATE V	WORK WILL	START*
	942' RKB DRILLING	OPERATIONS AU	THORIZ	ED ARE	_ Flora	<u> </u>	AS#	4P_ =	मार मार मुख्य	•
23.	GENERAL	RECUIPEMENTS	WITH!	ED ARE STACHEDTING 1 SETTING DEP	PROGRA	Bural fac	Bublect to	lociumo	รไลล์ก.ก	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT	SETTING DEP	TH BILL	pueal pu	TEM COLDUS	TOT CEN	TWEEL 31	 الأحاد
8-3/4" 5-1/8"]	23#		90'		41 (of circ.	_to s	<u>urface</u>	1.
	2-7/8"	6.5#		2100'		<u>381 (</u>	of circ:	to s	<u>urface</u>	
								12.1	č P	=
test the Pict	with as little cured Cliffs for will set 2-7/8" and clean out	mation. Pl casing, cen	an t ente	o run IES	log ar	ıd⊱if⊱t	he well	appe	a Fs:	
GAS IS DEDICA	ATED.	: : : 4		AUG 2 8 1921		State The Merchantes	requirentels, best off dancot readily of the orbit and any first directions.	adjik enpediral 1 6 blad 1985elop il 1981 ameri	iding proposals to proceed a very the second of the second	
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IN ABOUT COLOR DECOMES	PRODORED BROODING IF N	monogol la ta diam		DIST.						
zone. If proposal is to	PROPOSED PROGRAM: If p drill or deepen directional	roposal is to deep ly, give pertinent	en or p data o	n subsurface loca	ta on pre tions and	sent produ measu <mark>red</mark>	ctive zone an and true yert	d propos ical dep	sed new pro tha. Give l	duc tive blowout
preventer program, if any 24.	7.					<u> </u>	- <u>८६ छन्</u> <u>- १६ इन</u>			·
BIGNED Shewu	au & Jugan	TIT.	L ic	Geologist			THE STATES	8-	5-85 ⁻	
(This space for Feder	rman E. Drigan ral or State office use)						(8) 로우 일요 (8) 로우 일요	7 (2)		
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PERMIT NO.			 -	APPROVAL DATE	<u>::</u>		APP	RO)	/ED_	
APPROVED BY			.xc				AS AT	MED	初 E L)
CONDITIONS OF APPROVA	AL, IF ANY:					1 = 1		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1985	
(1)	•	*See Instruc	tions	On Reverse Si	de	•	≟ '∰ [8]	1 Stan	McKee!	
W							A BA M	III I EI	NRWOLL	
				9CC			ARE	A MA	NAGER	

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OIL CONSERVATION DIVISION

P.O. BOX 2088 STATE OF NEW MEXICO Revised 10-1-78 SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer houndaries of the Section. Well Ho. Operator Dugan Production Corporation Bowers Section Township Range County Unil Letter С 24 North 8 West San Juan Actual Footage Location of Well: 990 North West feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: Pictured Cliffs Potwin Pictured Cliffs Ext 6930 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information con-990 tained herein is true and complete to the AUG 0 7 1985 best of my knowledge and belief. 1850 Dugan Prod. Sherman E. Dugan Fed.Ls#NM-26047 Position Geologist Dugan Production Corp. Dat 8-5-85 SEC. Date Surveyed DIST. 3 July 25, - 1985 Registered Professional Engineer

