

5 BLM 1 File  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for ( )

1. **Bisti Gallup Basin Dakota**  
OIL ☒ GAS ☒  
WELL ☒ WELL ☒ OTHER

2. **NAME OF OPERATOR**

DUGAN PRODUCTION CORP.

3. **ADDRESS OF OPERATOR**

P O Box 208, Farmington, NM 87499

**BUREAU OF LAND MANAGEMENT**  
**FARMINGTON RESOURCE AREA**

4. **LOCATION OF WELL** (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FNL - 990' FEL

5. **LEASE DESIGNATION AND SERIAL NO.**

NM 54983

6. **IF INDIAN, ALLOTTEE OR TRIBE NAME**

7. **UNIT AGREEMENT NAME**

8. **FARM OR LEASE NAME**

September

9. **WELL NO.**

15

10. **FIELD AND POOL, OR WILDCAT**  
Bisti Lower Gallup/  
Basin Dakota

11. **SEC., T., R., M., OR BLK. AND**  
SURVEY OR AREA

Sec.24, T24N, R10W, NMPM

14. **PERMIT NO.**

15. **ELEVATIONS** (Show whether DF, RT, GR, etc.)

6935' GL; 6947' RKB

12. **COUNTY OR PARISH**  
San Juan

13. **STATE**  
NM

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

T.D., 4 1/2" casing & cement

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D. of 6460' reached on 11-22-85.

Ran IES & CDL logs by Welox. T.I.H. and conditioned mud. Laid down drill pipe and collars. Rigged up and ran 161 jts. 4 1/2" OD, 10.5#, J-55, 8 Rd ST&C casing (T.E. 6480.22') set at 6462' RKB. Cemented first stage with 10 bbls mud flush followed by 525 sacks 50-50 pos w/2% gel & 1/4# flocele per sack (total cement slurry first stage 667 cf). Reciprocated casing OK while cementing. Good mud returns throughout job. Bumped plug with 1200 psi. Float held OK. First stage complete at 7:30 AM 11-22-85. Dropped opening bomb and opened stage tool at 4290'. Circulated 2 1/2 hrs with rig pump. Cemented second stage with 10 bbls mud flush followed by 760 sacks 65-35 plus 12% gel & 1/4# flocele per sack followed by 50 sacks 50-50 pos with 2% gel & 1/4# flocele per sack. Full returns throughout job. (Total cement slurry 2nd stage = 1744 cf). Total cement used in both stages = 2411 cf. Circulated approximately 20 bbls cement to surface. Closed stage tool with 2500 psi - held OK. Job complete at 11:30 AM 11-22-85. Nippled down BOP, set 4 1/2" casing slips, cut off casing and released rig at 1:30 PM 11-22-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

11-25-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

**RECEIVED**

DEC 03 1985

OIL CON. DIV.

DIST. 3

DATE

11-02-1985

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC