

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FNL - 990' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
8-23-85

15. DATE SPUDDED 11-12-85 16. DATE T.D. REACHED 11-22-85 17. DATE COMPL. (Ready to prod.) 3-8-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6935' GL; 6947' RKB 19. ELEV. CASINGHEAD 6935'

20. TOTAL DEPTH, MD & TVD 6460' 21. PLUG, BACK T.D., MD & TVD 6408' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY T.D. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6271-6290' Dakota

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, CDL, GR-CCL

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	204'	12-1/4"	159 cf class "B" + 2% CaCl ₂	---
4-1/2"	10.5#	6462' RKB	7-7/8"	2411 cf in 2 stages (1st stage w/525 sx 50-50 pos w/2% gel & 1/4# flocele/sk [667 cf]. 2nd stage w/760 sx 65-35 + 12% gel & 1/4# flocele/sk & 50 sx 50-50 pos w/2% gel & 1/4# flocele/sk [1744 cf].) DV Tool @ 4290'.	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/4"	6292'	

31. PERFORATION RECORD (Interval, size and number)

6271 - 82' (12 holes) and 6286-90 (5 holes)
Total of 17 - 0.34" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6271-6290'	20,288 lbs 20/40 sand
	35,288 gals slickwater
	500 gals 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3-1-86	Flowing - capable of commercial production. To be tested when connected.	Shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-8-86	SI 7 days	---	---	0	0	0	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI-1327	SI-1350	---	No Flow	No Flow	No Flow	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in - to be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

JIM L. JACOBS

TITLE

Geologist

DATE

3-12-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	553'	
				Kirtland	658'	
				Fruitland	1057'	
				Pictured Cliffs	1643'	
				Lewis	1813'	
				Mesa Verde	2390'	
				Point Lookout	4010'	
				Mancos	4253'	
				Gallup	4637'	
				Greenhorn	6005'	
				Graneros	6068'	
				Dakota	6100'	