

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.
NM 54983
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☒ GAS ☒ DRY ☐ Other Gallup DHC w/DK
b. TYPE OF COMPLETION: Gallup per NMOC Order
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CEMTS. ☒ Other DHC-1535

2. NAME OF OPERATOR
Dugan Production Corp.
3. ADDRESS AND TELEPHONE NO.
P.O. Box 420, Farmington, NM 87499 325-1821
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FNL & 990' FEL
At top prod. interval reported below
At total depth

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO.
September #15
9. API WELL NO.
30 045 26518
10. FIELD AND POOL, OR WILDCAT
Bisti Lower Gallup
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit A,
Sec. 24, T24N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 11-12-85 16. DATE T.D. REACHED 11-22-85 17. DATE COMPL. (Ready to prod.) 7/1/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6935' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVS 6460' 21. PLUG, BACK T.D., MD & TVS 6708' 22. IF MULTIPLE COMPL., HOW MANY? 2 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVS) 5129-5397' (Gallup) 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN No new logs run for Gallup completion 27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT CEMENT, CEMENTING RECORD	AMOUNT PULLED
No change from completion report for Dakota dated 3/12/86					

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6300'	
						6215	

31. PERFORATION RECORD (Interval, size and number)

5129,31,43,45,47,51,53,5251,57,5300,01,02, 27,30,32,33,34,35,47,48,93,95,97 (1 JSPF), 5252,53,54,55,56, 5328,29 (2 JSPF). Total 37 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5129-5397'	80,542 gals slickwater
	135,700 lbs 20/40 sand
	200 gals 7 1/2% NEEF HCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut in)
7/1/97	Swabbing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS/OIL RATIO
7/1/97							

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GRAVITY—API (BBL.)
300			10	10	15	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold-well capable of production TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED John Alexander TITLE Vice-President DATE 7/6/1997

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TC	
				**No change from completion for Dakota dated 3/12/86	MEAS. DEPTH	