

5 BLM 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR
DUGAN PRODUCTION CORP.

DEC 02 1985

ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL - 1980' FWL

5. LEASE DESIGNATION AND SERIAL NO.

NM 22044

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gold Medal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T24N, R10W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

FULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) T.D., 4 1/2" casing & cement ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

T.D. = 4834' reached on 11-27-85.

Finished laying down drill pipe. Rigged up PTI Inc. and ran 121 jts. of 4 1/2", 10.5#, J-55, 8 Rd, ST&C new casing. (T.E.= 4848.96'). Landed casing @ 4833' with float collar @ 4790' and DV tool @ 3825'. Rigged up Halliburton and cemented 1st stage with 10 bbls mud flush followed by 200 sx 50/50 B-Poz with 2% gel & 1/4# flocele/sk (slurry volume=254 cf). Displaced cement to float with 14 bbls water and 63.0 bbls of mud @ 7-8 1/2 BPM and 0-700 psi. Bumped plug to 1400 psi. Released pressure and float held OK. Plug down @ 12:06 PM 11-27-85. Reciprocated casing and had full circulation throughout 1st stage. Dropped opening bomb and waited 30 minutes. Pressured casing to 1000 psi and DV tool opened. Circulated with mud and rig pumps for 2 hrs. Halliburton cemented 2nd stage thru DV tool @ 3825' with 10 bbls mud flush followed by 525 sx 65/35 B-Poz with 12% gel & 1/4# flocele mixed @ 11.8 ppg, followed by 50 sx of 50/50 B-Poz with 2% gel & 1/4# flocele/sk mixed @ 13.4 ppg. (Total slurry volume on 2nd stage=1224 cf. Total slurry on both stages=1478 cf). Displaced cement to DV tool with 61.1 bbls water @ 8 BPM & 0-750 psi. Bumped plug to 2500 psi. Released pressure and DV tool closed OK. Plug down @ 3:10 PM 11-27-85. Had full circulation throughout 2nd stage. Calculated cement top @ 296'. Set slips, cut off casing and released rig @ 4:15 PM 11-27-85.

8. I hereby certify that the foregoing is true and correct.

SIGNED John D. Roe for JLS TITLE Geologist

Jim L. Jacobs

DATE 11-28-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DEC 04 1985

DATE _____