

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 43443	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL - 660' FWL		8. FARM OR LEASE NAME August	
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		9. WELL NO. 1	
		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T24N, R10W, NMPM		12. COUNTY OR PARISH San Juan	
13. STATE NM		14. PERMIT NO.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6782' GL; 6794' RKB			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) T.D., 4 1/2" casing & cement	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4985'.
Finished laying down drill collars. Rigged up and ran 122 jts.
4 1/2" OD, 10.5#, K-55, 8 Rd ST&C Arvedi casing (T.E. 5018.61') set
at 4985' RKB. Cemented first stage with 10 bbls mud flush followed
by 210 sacks 50-50 pos + 2% gel w/ 1/4# flocele/sk. Good mud returns
while cementing (went 1 1/2 bbls over calculated displ. - did not bump
plug). Float held OK. Dropped opening bomb. Opened stage tool
at 3830'. Circulated with rig pump 2 1/2 hrs. Cemented 2nd stage
with 10 bbls mud flush followed by 550 sacks 65-35 + 12% gel and 1/4#
flocele/sack & 100 sacks 50-50 pos w/ 2% gel & 1/4# flocele/sack. Had
full returns while cementing. Closed stage tool with 2500 psi.
Circulated all mud flush to surface and trace of cement. (Total
cement slurry first stage 267 cf. Total cement slurry second stage
1343 cf. Total used in both stages 1610 cf). Job complete at 2:00
PM 9-28-85. Nippled down BOP, set 4 1/2" casing slips and cut off
4 1/2" casing. Released rig at 4:00 PM 9-28-85.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Jim L. Jacobs</u>	TITLE <u>Geologist</u>	DATE <u>9-30-85</u>
(This space for Federal (or State office use).)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side
NMOCC