Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II F.J. Trawer (111; Allesin; NG) Mizili DISTRICT III 1000 Rio Brazas Rd., Aziec, NM 87410 OIL CONSERVATION DIVISION

Name Fig. New Montey 175 for 310 for 18 for 310 for

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TO TP	RANSPORT OIL	AND NATURAL GAS		
)perator	NOD ATLON			Well API No.	
MERRION OIL & GAS COF	(PORALION				
address P. O. BOX 840, FARMIN	IGTON, NEW ME	EXICO 87499			
teason(s) for Filing (Check proper box)			Other (Please explain)		
lew Well		in Transporter of:	Effecti	ve 3/1/90	
ecompletion		X Dry Gas	131116661	12 3/1/20	
hange in Operator	Casinghead Gas	Condensate			
change of operator give name ad address of previous operator					
I. DESCRIPTION OF WELL	. AND LEASE				
Lease Name	Well N	lo. Pool Name, Includir	ng Formation	Kind of Lease	Lease No.
Federal A	3	Dufers Poi	nt Gallup-Dakota	State (ederal o) Fee	NM-014580A
excation					
Unit LetterH	:2270	Feet From TheN	lorth Line and 790	Feet From The	East Line
Section 10 Towns	hip 24N	Panag SW	, NMPM,	San Juan	County
Section 10 fowns	mp 241	Kange		Dan Juan	
II. DESIGNATION OF TRA	NSPORTER OF	OIL AND NATU	RAL GAS		
Name of Authorized Transporter of Oil	[XX] or Con	idensate []	Address (Give address to which		
Meridian Oil, Inc.			P.O. Box 4289, Farmington, New Mexico 87499 Address (Give address to which approved copy of this form is to be sent)		
Hame of Authorized Transporter of Casinghead Gas [X] or Dry Gas [] B1 Paso Natural GAs Company / 18 18 18 18 18 18 18 18 18 18 18 18 18			P.O. Box 4990, Farmington, New Mexico 87499		
If well parduces oil or liquids,	Unit Sec.		Is gas actually connected?	When ?	iex ico orazz
ive location of tanks.	н 10	24N 8W	Yes	1/89	
f this production is commingled with th	at from any other lease	or pool, give commingl	ling order number:		
V. COMPLETION DATA					
Designate Type of Completion	oit V	Well Gas Well	New Well Workover	Deepen Plug Back S	ime Res'v Diff Res'v
Date Spudded	Date Compl. Read	le to Bood	Total Depth		1
Date Spanied	Trace Compr. Reac	iy to ricki.		[r.B. 1 D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	g Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				Depth Casing	Shoe
	27 11311	IC CACING AND	CULAUNICA DECODIO		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET SACKS CEMENT			
110000000000000000000000000000000000000	U/ISING	10011101111			
ar Taranga as Trick Takins as as excit		NIVA INF TO THE TO			
V. TEST DATA AND REQU OIL WELL (Test must be aft			It be equal to or exceed top allow	while for this death or he fo	r full 24 hours)
Date First New Oil Run To Tank	Date of Test	nane of total on and mus	Producing Method (Flow, pur		, , , , , , , , , , , , , , , , , , , ,
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
				C. Brown	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	TO AS CADA I CARE	
				المستند الألمان المستند المستن المستند المستند المستن	Figiranh
GAS WELL [Actual Prod. Test - MCF/D]	Length of Test		Bbls. Condensate/MMCF	7 (2 a.c.) 19 9 2 23 23 24 25 27 27 27 27 27 27 27 27 27 27 27 27 27	5 G 100 0 mariana
Actual Prod. Test - MC17D	reagin of rest		BOIK. CONDENSAIE/MINICI	Gravity of Co	mochiate
lesting Method (pitot, back pr.)	Tubing Pressure	(Shut in)	Casing Pressure (Shut in)	Choke Size	
,					22. St
VI. OPERATOR CERTIF	CATE OF CC	MPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION		
			FEB 2 8 1990		
is true and complete to the best of	jny knowledge and bel	icī.	Date Approved	dteb 40	1330
Shim !	la -				1
Signature	The state of the s		By	るい! 8	hung
Steven S. Dunn	Operat	ions Manager		SUPERVISOR D	ISTRICT #3
Printed Name 2/26/90	(505)	Title	Title		
2/26/90 Date	(505)	327-9801 Telephone No.	- [

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

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