Form 5:50-3 November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

20-040-26036 Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK CONTINUED CONTINUE		BUREAU OF	LAND MANAG	EMEN	Т		NM 014580A		
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*See Instructions On Reverse Side

N MEXICO OIL CONSERVATION COMMIN N WELL LOCATION AND ACREAGE DEDICATION PLAT

Firm 1 (n) Supersedes (-128 Effective (-1:55

All distances must be from the outer boundaries of the Section Operator Well No. MERRION OIL & GAS CORPORATION FEDERAL "A" 2 Range County 5 PM <u>Şan Juan</u> Actual Footage Location of Well: feet from the South Ground Level Elev: Producing Formation Dedicated Acreager 7178 Gallup Escrito Gallup 80 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the RECEIVED hy knowledge and beplet. Steve S. Dunn BUREAU OF LAND MANAGEMENT Position FARMINGTON RESOURCE AREA Operations Manager Company Merrion Oil & Gas Corporation Sec. 9/10/85 SEP 1 8 1985 Hattereby certify that the well location OIL CON. DIN shown on this plat was plotted from field 11 notes of actual surveys made by me or DIST. 3 under my supervision, and that the same is true and correct to the best of my NM 014580A knowledge and bellef. 7901 July/25, 1985 Registabled Professional Engineer

Scale: 1"=1000'

