

CORRECTED COMPLETION REPORT (Gas Rate)

Form 3160-4
(November 1983)
(formerly 9-330)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

DEC 20 1985

LEASE DESIGNATION AND SERIAL NO.

NM 014580A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal A

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 11, T24N, R8W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

14. PERMIT NO.

DATE ISSUED

MERRION OIL & GAS CORPORATION

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA3. ADDRESS OF OPERATOR
P. O. Box 340, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 940' FSL and 790' FEL

At top prod. interval reported below

Same

At total depth

Same

15. DATE SPUDDED

9/16/85

16. DATE T.D. REACHED

9/29/85

17. DATE COMPL. (Ready to prod.)

10/28/85

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

7191' KB

19. ELEV. CASINGHEAD

7178' GL

20. TOTAL DEPTH, MD & TVD

6174' KB

21. PLUG, BACK T.D., MD & TVD

6130' KB

22. IF MULTIPLE COMPLETIONS, HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5347 - 6126' KB, Gallup

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Correlation Log, IES Induction, Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #/ft. J-55	216' KB	12-1/4"	170 sx Class B 3% CaCl ₂	(254.88)
4-1/2"	10.5 #/ft. J-55	6173' KB	7-7/8"	230 sx Class B 2% gel	(280.6)
				700 sx Class B 2% Chemical	Extender (1442)
				100 sx Class B (122 cu. ft.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"		

31. PERFORATION RECORD (Interval, size and number)

5847, 5889, 5901, 5909, 5910, 5936, 6035,
6036, 6041, 6043, 6059, 6066, 6067, 6069,
6089, 6090, 6092, 6111, 6113, 6115, 6126,
21 holes, 0.34"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5847 - 6126' KB	Maxi-0-74 gelled oil
Total sand - 127,500	20/40 sand
Total Oil - 1404	Bbls

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12/16/85		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12/18/85	24	3/4	→	18	46		2556	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	100	→	18	46		41		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
Tim Mesilatte

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Operations Manager

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side) BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Gallup	5828	6126	Gallup

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1725	
Kirtland	1885	
Fruitland	2225	
Pictured Cliffs	2430	
Lewis	2610	
Chacra	2880	
Cliffhouse	3990	
Menefee	4058	
Point Lookout	4765	
Mancos	5043	
Gallup	5828	