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No. 42-R1425.

BLM 1 File 1 BIA UNITED STATES DEPARTMENT OF THE INTERIOR	SUBMIT IN TRIPLICATES (Other instructions on reverse side)	Form approved Budget Bureau 5. LEASE DESIGNATION A
CEOLOGICAL SURVEY		NM 41651

		ED STATES			reverse 810	le)	-20-645-	24558
DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION	IN AND SERIAL NO.		
GEOLOGICAL SURVEY					NM 41651			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					G. IF INDIAN, ALLOT	TEE OR THIBE NAME		
1a TYPE OF WORK							· ; ·	
	LL 🛛	DEEPEN []	PL	UG BAC	K ∐	7. UNIT AGREEMENT	NIME
b. TYPE OF WELL	NE (707)		817	CLE [7]	MULTIPL	= []·-	S. FARM OR LEASE	NAME
WELL W	ELL X OTHER		zoi		ZONE		2 2 L	
DUGAN PRODUCT	TON CORP					:-	Pooka -	- * :
3. ADDRESS OF OPERATOR	1011 00111 .					- -	1 1 2 2 3	
	Farmington, NM	87 499	Đ	ECE	IV	FD	10. FIELD AND POOL	OR WILDCAT
P U BOX 200,	eport location clearly and	in eccordance wit					1 /// (tured Cliffs
	FNL - 1690' FEL		u any s			•	11. SEC., T., R., M., C	
/90-	FNL - 1090 FEL	•		0010	8 1985	:	AND SURVEY OR	AREA
At proposed prod. zone						Sec 11, T	24N, R9W, NMP	
14 DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE	REAU OF LAN	() Managi Decoudere	MENT	12. COUNTY OR PARI	SH 13. STATE
14. DISTANCE IN MILES AND DIRECTION FROM NEABEST TOWN OB POST OFFFARMINGTON RESOURCE AREA - 12. COUNTY OF PARISH 13. STATE 3 miles SE of Blanco Trading Post, NM - San Juan NM							NM	
15. DISTANCE FROM PROPO			16. NO.	OF ACRES IN	LEASE		OF ACRES ASSIGNED- HIS WELL	3.53
PROPERTY OR LEASE LINE, FT.			10,1	160				
(Also to nearest drlg	osrp locations any)	V 23001 N	19. PR	POSED DEPTH		20. ROTA	RY OR CABLE TOOLS	
18. DISTANCE FROM PROPOSED LOCATION® APPROX 2300 N 19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, COMPLETED, TO DPC'S OR APPLIED FOR, ON THIS LEASE, PT. Blanco Wash#1			i.	Rotary	F . S			
							1	WORK WILL START*
21. ELEVATIONS (Show whether DF, RT, GR. &CHORIZED ARE 6652 GL DRILLING OPERATIONS AUTHORIZED ARE					ASAP	+ (<u>)</u>		
"GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAPHOCED review pursuant to 43 CFR 3165.3								
"GENE	RAL REQUIREMENTS -					ind mos	al review pursuant	to 43 CED 2445
G125 01 1.005			ют		DEPTH		of pursuant to Su	FR 3165.4
8-3/4"	7"	23#		90'				
5-1/8"	2-7/8"	6.5#		1825'		269 C	fictro-to-su	rrace
			İ					
]				+ha a 1	im hal	o-tochnique t	o test ·
Plan to drill	with as little	mud as pos	SIDIE	e, using	the SI	1111- NO 1	e technique ('O' re2r
the Pictured	Cliffs formation	n. Plan to	run	1F2 10d	and it	the W	eli appears_	

the Pictured Cliffs formation. Plan to run 125 log and productive, will set 2-7/8" casing, cemented to surface. Will selectively perforate, possibly frac and clean out after frac.

GAS IS NOT DEDICATED.

NOV 06 1985 OIL CON DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre

venter program, if any.			
BIGNED Bara Williams	TITLE	Petroleum Engineer	10=7-85
Barbara Williams (This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	APPROVED
APPROVED BY	TITLE		AS AMENDED

24.

*See Instructions On Reverse Side

<u>N</u>MOCC

NOV 04 1985 ZsZ J. Stan McKee M. MILLENBACH AREA MANAGER

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer houndaries of the Section. Well Ho. Dugan Production Corporation Pooka Township Hange Section Unit Letter San Juan 9 West 24 North Actual Footage Location of Well: 1690 North feet from the line line and feet from the Dedicated Acreage: Pool W.C. Producing Formation Ground Level Elev. Undesignated Pictured Cliffs 160 Pictured Cliffs Acres 6652 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation _ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information com-790 tained herein is true and complete to the 1690 best of my knowledge and belief. Dugan Prod. Cori NM 41651 Sherman E. Dugan Position Geologist Dugan Production Corp. NM 36950 Dugan Production Corp. 100% 10-7-85 SEC. Date Surveyed OCT 08 1985 October 1, 1985 Registered Professional Engineer BUREAU OF LAND MANAGEMENT and/or Land Surveyor FARMINGTON RESOURCE AREA Certylone No. 5979 Edgar L. Risenhoover, L.S.

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