

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Champlin Petroleum Company, Attn: Janet Snellenberger

3. ADDRESS OF OPERATOR

420 Henry Ford Avenue, Wilmington, CA 90744

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

NWSW (1980' FSL & 660' FWL)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 30 miles south of Bloomfield

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

563

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

5650'

20. ROTARY OR CABLE TOOLS

0 - TD Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6945' GR 6942' 6956' KB

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4.

22. APPROX. DATE WORK WILL START\*

Upon Approval

23. This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4.

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and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12-1/4"	9-5/8"	36#	600'	376 cu. ft. to surface
8-3/4"	5-1/2"	17#	5650'	1716 cu. ft. to surface

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

See "Exhibit A"

Drill 12-1/4" hole to 600'. Set 9-5/8" casing and cement to surface. WOC for 12 hours. Test BOP and surface casing to 1500 psi before drilling out. BOP to be operated each day after drilling out.

Drill 8-3/4" hole to 5650' (TD). In the event of commercial production, 5-1/2" casing will be run and cemented to surface. All shows of oil/gas will be tested.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Janet L. Snellenberger

TITLE

Sr. Engineering Aide

DATE

10/29/85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDED

NOV 15 1985

/s/ J. Stan McKee

M. MILLENBACH  
AREA MANAGER

NMOCC  
\*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

EXHIBIT I

All distances must be from the outer boundaries of the Section.

APPLIN PETROLEUM COMPANY			FEDERAL 13-3		Well No. 1
Section 3	Township 24N	Range 10W	County San Juan		BLM RECEIVED FARMINGTON
Footage Location of Well: 1980 feet from the South line and 660 feet from the West line					NOV 01 1985
Level Elev. 6942	Producing Formation Lower Gallup	Pool Bisti	Dedicated Acreage: 80 Acres		

Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

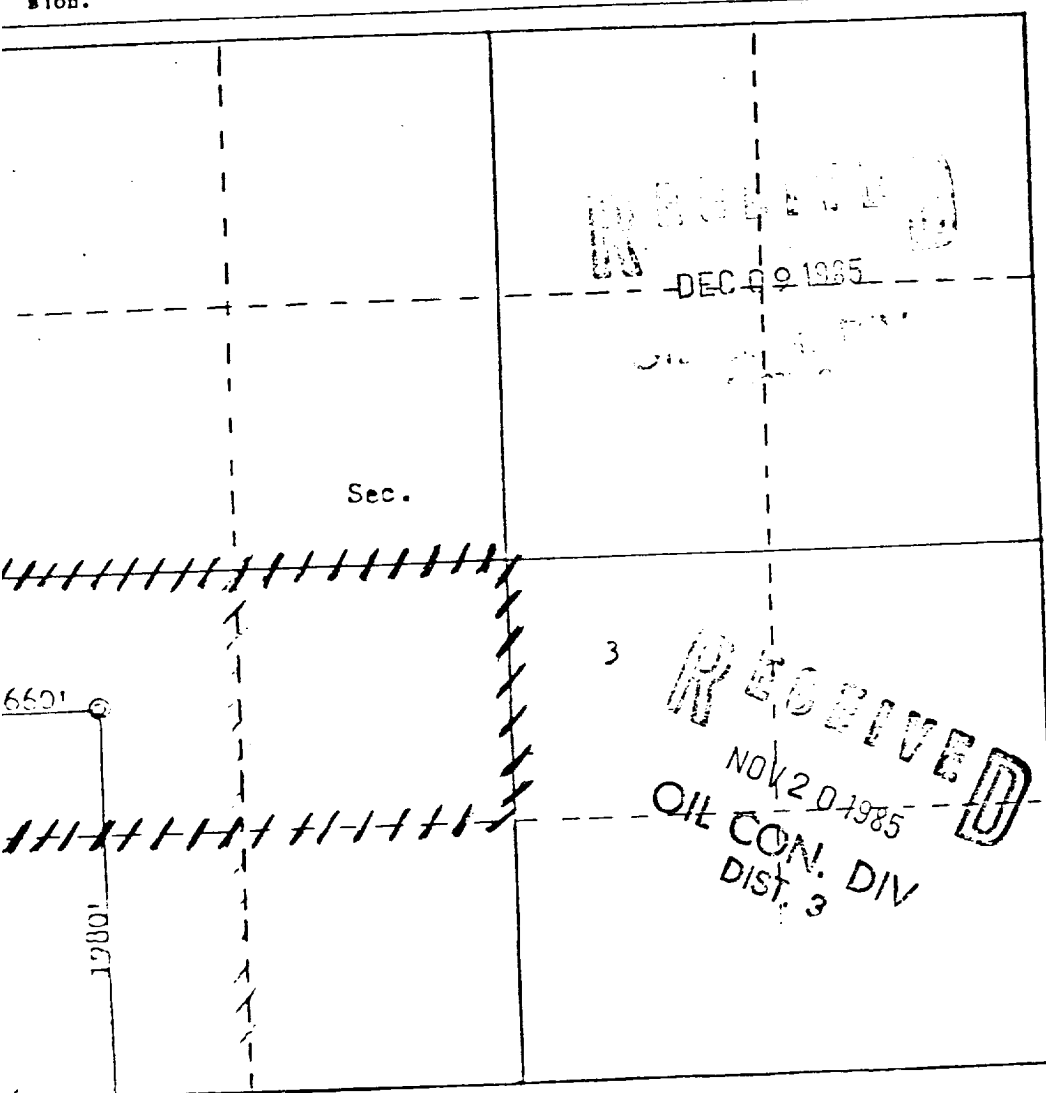
If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). One lease

If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) One lease

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Janet L. Snellenberger*

Name Janet L. Snellenberger  
Position Sr. Engineering Aide  
Company Champlin Petroleum Company  
Date October 29, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed September 21, 1985

Registered Professional Engineer and Land Surveyor

*Frederick J. [Signature]*

Scale: 1"=1000'