Horas Core Revised 1-1 xy See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	TC	THANS	POHT OIL	AND NATURAL GA	Well A	Pl No.			
Berenergy Corporation	3004526647								
P. O. Box 5850, Denve	er, Colo	rado 80	217-5850 (-4				ver,Co.	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Cil Casinghead (`	nsponer of: / Gas ndensate	Jease Mrns	e freme	Fed 13-	3#1	80202	
If change of operator give name and address of previous operator	on Pacif	ic Reso	ources Com	pany, P. O. Box	7, MS	3407, Ft	. Worth,	_Tx.7610	
II. DESCRIPTION OF WELL A Lease Name *Bisti Federal 13-3	ND LEAS	Vell No. Po	ol Name, Includin Bisti – Lo	g Formation wer Gallup		of Lease Federal oktrox	NM-629	25 No. 169	
Location Unit Letter	. 1980)Fe	et From The SC	outh Line and 6	60F	et From The _	West	Line	
(NWSW) Section 3 Township	24N	Ra	nge 10W	, NMPM,	San Ju	an		County	
III. DESIGNATION OF TRANS	SPORTER	OF OIL	AND NATUE	Address (Give address to av	hich approved	copy of this fo	rm is to be se	nt]	
Name of Authorized Transporter of Oil Permi an	Permian				Address (Give address to which approved copy of this form is to be sent) 1509 West Wall, Midland, Texas 79701				
Varne of Authorized Transporter of Casinghead Gas or Dry Gas N/A				Address (Give address to which approved copy of this form is to be sent) —					
If well produces oil or liquids, give location of tanks.	N		24N 10W	Is gas actually connected?		When?			
If this production is commingled with that it. IV. COMPLETION DATA	from any other	r lease or poo	i, give commingi	ng order number:	N/A				
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well Workover	Dеерев	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Dept	Tubing Depth		
Perforations				<u></u>	Depth Casing Shoe				
				CEMENTING RECO					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
									
V. TEST DATA AND REQUE	ST FOR A	LLOWAL	BLE		U 61- 6 41	tie deeth on he	for full 24 has	ure)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure			DECEI	VE	Choke Size			
Actual Prod. During Test	Oil - Bbls.			Wall - Bbls. JUN2 3 19	Gas- MCF	Gas- MCF			
GAS WELL				OII CON	DIV.				
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condengue/MMCF DIST. 3		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved JUN 2 3 1989					
Joun W. Wengeley				11	Ociginal Signed by FRANK T. CHAVEZ				
Signature Donn W. Murphy, District Petroleum Engineer Printed Name May 31, 1989 (303) 295-2323				Title					
May 31, 1989 (303) 29		phone No.			- -			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

 Note: *UPRC has previously shown this lease as "Federal 13-3, however, Berenergy Corporation will show the lease on all future reports as "Bisti Federal 13-3"