Form J160-4 (November 1983) (formerly 9-330)

1 MW 1 BW 5 BLM 1 File **1 RS**

UNITED STATES

1 LC SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

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DEPARTMENT	OF	THE	INTERI	
DUDEALLOEL	AND	MANIAC	CMENIT	RECT

(See other in-

		TMENT O REAU OF LAI					structio reverse IVED		NM 54		ON AND SERIAL NO.	
WELL CO	MPLETION	OR RECO	MPLETI	ON R		1721	1000	<u> </u> -		Z	TEE OR TRIBE NAME	
1a. TYPE OF WEL	L: OIL WEI	L GAS WELL	X DR		Other	-5	MH 8: 5:	2	T. UNIT AGRI	EEMENT	N.A.M.B	
b. TYPE OF COMI	WORK DEE	P PI PG BACK	DIFF RESV	r. □ [A]	RMINGTON OF MINGTO	RES(OURCE AR	EA ,	S. FARM OR			
DUGAN PRODUCTION CORP.			ise	70	″ !!EAIC(9	9	Buddh		mpie			
3. ADDRESS OF OPER					7 6		We	5372	1/			
P O Box 208, Farmington, NM 87499					10. FIELD AND POOL, OR WILDCAT							
4. LOCATION OF WELL (Report location clearly and in accordance with any At surface 1510' FSL - 1070' FEL			State fe q ui	emien!	为	J	Undesi	<u> </u>	ed PC			
									OR AREA	к., м., с	A BLOCK AND BORVET	
At top prod. into	ervai reported be	iow					T. P.		Sec 30	T 21	N,R8W,NMPI	
At total depth			1 14 22			~ 	laat an		12. COUNTY		13. STATE	
			14. PEN	MIT NO.	1		1880 ED 26-86		San Jua		NM	
15. DATE SPUDDED	16. DATE T.D. R	EACHED 17. DAT	E COMPL. (Ready to	prod.) 18		ATIONS (DF.				LEV. CASINGHEAD	
10-16-86	10-21-86		6-1	0 87			5' GL			6	905'	
20. TOTAL DEPTH, MD	21. PLU	G, BACK T.D., MD &	TVD 22.	IF MULT HOW MA	TIPLE COMPL.	.,	23. INTER		ROTARY TOO	LS	CABLE TOOLS	
1875 ¹ 24. PRODUCING INTER	VALUE OF THIS	1830'	POTTON	NAME (M	D AND TUD)		<u> </u>	>	T.D.	1 25	. WAS DIRECTIONAL	
	-1747' Pict			AND GRAP.	D AND IVD)					1	SURVEY MADE	
1750	1747 1100	urca Ciiri	,								no	
26. TYPE ELECTRIC A										27. W	AS WELL CORED	
	pensated [~~~~~~~~~				 						
28.	WEIGHT, LB./				ort all string	s set i		NTING RE	CORD	<u>+</u>	AMOUNT PULLED	
7" OD	23#	99'			3/4" 41.3 cf class			lass "	B" nea			
2-7/8"OD	6.4#	1871' (5-1	/ 8 ¹¹	263	3 cf (10	0 sx	2% loder	ıse		
and	50 sx clas	s "B" neat)									
00	1	LINER PECOR				†	30.	TI	BING REC	OPT		
29. SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREEN (MD) SIZE			PTH SET ()		PACKER SET (MD)		
							NON					
31. PERFORATION REC					32.				RE, CEMEN			
1738-1747	' (10 holes	i)							gals 15% HCL			
			1738-1747' 250			230 ga	gais 13% HCL					
	··											
33.* DATE FIRST PRODUCT	ION PROD	CCTION METHOD (Floreina ac		UCTION	and t	une of num	<u>n)</u>	(WELL	STATU	B (Producing or	
6-18-87	T KOD	Flowing	r rowing, go	, ., .	imping the		, p c 0, pa	,		ut-in)	SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N		OIL-BBL.		GAS-MCI	· .	WATER-BB	L.	GAS-OIL RATIO	
6-18-87	3	3/4"					5.25		- 0-		(222	
FLOW. TUBING PRESS.	410 Si	RE CALCULATED 24-HOUR RA		 —		-мст. 42	1	WATER	≀вс. О−	OIL G	RAVITY-API (CORR.)	
34. DISPOSITION OF G		fuel, vented, etc.)		!	· -			TEST WITNE	SSED B	Ţ.	
Vented for test - to be sold.				E	Brow	n						
35. LIST OF ATTACH	MENTS								ACCL		CI STEEL	
36. I hereby certify	that the foregoing	Mand attached	nformation	ia comp	lete and core	rect e	determine	d from a	ll available	records		
()	Jame the totegot	areached !		comp				4.		Q-12 17	to tour	
SIGNED X	2 /	Yara	TIT	CLE	Geolog	gist			DAT	E	7-2-87	

		FORMATION	drill-stem, tests, in recoveries):
		TOP	cluding depth in
		BOTTOM	now all important zo
		DESCRIPTION, CONTENTS, ETC.	SUMMAKY OF POROUS ZONES: (Snow all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
Ojo Alamo Kirtland Fruitland Pictured Cliffs	NAME OF	And the state of t	38. GEOI
996' 1143' 1460' 1737'	MEAS. DEPTH	T	GEOLOGIC MARKERS
	TRUE VERT. DEPTH	TOP	