STATE OF NEW MEXI	co 6	NMOCD	1 File			30	-045-	-26775		
OIL CONSERVATION DIVISION								Form C-101 Revised 10-1-78		
P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501								SA. Indicate Type of Lease		
SANTA FE		-					STATE [X , res []		
U.S.G.S.	# 1					•	.5, State OII V-15	& Gas Lease No. 509		
OPERATOR									/	
APPLICATIOn. Type of Work	IN FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BAC	.K		7. Unit Agre	eement Name	7	
b. Type of Well]		DEEPEN	F	PLUG B	ACK	8. Farm or L	·	_	
OIL X GAS WELL] ₆₇₈	C #		SINGLE X	MULT	IPLE .		y Lou		
. Name of Operator	-		_	1042		2042	9. Well No.		-	
DUGAN PR	ODUCTIO	ON COR	SP.				3			
P O Box 20)8, Farmi	ngton,	NM 87499					nd Pool, or Wildcat h Bisti-Gallup	_	
. Location of Well UNIT LETT	ER	LOC	ATED 1980 F	EET FROM THES	outh	LINE				
ND 660	Ea:	st	1E OF SEC. 32	wp. 24N	1 0	W NMPM				
	MIIII.	ÏIIII		innniin	777	TITITI	12. County		7	
	HHH				77777		San Juar	3 (1)	7	
	HHH	HHH	/////////////////////////////////////	9. Proposed Depth	19	A. Formation		20. Rotary or C.T.	7	
				4845'		Gallup		Rotary		
CEOSI CI . CC 20		1	& Status Plug. Bond 2 • Wide	1B. Drilling Contro		in a		. Date Work will start		
6608' GL; 6620'	KND		ROPOSED CASING AND	4 Corners		ing	Kig Av	vailability	_	
SIZE OF HOLE	SIZE OF		WEIGHT PER FOOT	· · · · · · · · · · · · · · · · · · ·		CACKS OF	CD45V#		_	
12-1/4"	The state of the s		24#	SETTING DE	150 cf	CEMENT	surface	-		
7-7/8"	4-1/	211-	10.5#	4845'		1325 cf		surface	_	
Plan to dri	, II a 12⊸1.	4" hole	and set 200' of	8-5/8" OD	24#	K-55 €:	urface ca	asina:		
then plan t	o drill a	7-7/8"	hole to total de	pth with gel	-wate	er-mud j	orogram	to test		
the Gallup	formation	n. Plan	to run IES and	d CDL logs.	lf d	leemed p	roductiv	e, will		
run 4½", 10 complete w		55 casin	g, selectively p	erforate, fr	ac, c	lean out	after fr	ac and		
complete ii.								•		
BOP will be	e used d	uring d	rilling and comp	leting well.	Œ	RA				
	24.5 A		•		U	y 15 💯 1	据自留 2			
	•				i f	NA T. C	0.007			
•	*		DVAL EXPIRES 9	-)1-87			201987	. • · · · · · · · · · · · · · · · · · ·		
. •			DVAL EXPIRES / SS DRILLING IS COM			Oil C	300. 34	V.)		
			NOTICE MUST BE SU			Ol	\$7. 3	*		
			N 10 DAYS.							
ABOVE SPACE DESCRIBE PROTECTIONS. GIVE BLOWOUT PREVENTE	OPOSED PRO	GRAM: IF F	PROPOSAL IS T Ö DEEPEN OR	PLUG BACK, GIVE D	ATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PROD	3 L	
reby certify that the information	n above is tru	e and comp	lete to the best of my kn	owledge and belief	•					
med Therman &	Dan		Title Geolog	ist			oate 3	- 20- 87		
Sherman E. (This space for S	bugan								=	
Original Signed by Ch		SON	Sesim or o	ምልድ (1882)ምር ምር	ner	из	Sa 24			
PROVED BY			TITLE	L GAS INSPECTOR	, <i>υ</i> ιοι.	开·	ATE MAR	<u>20198/</u>		
IDITIONS OF APPROVAL, IF	ANY:	ŧ								

OIL CONSERVATION DIVISION

Form C-102 Revised 10-1-78

P. O. BOX 2088 THATE OF NEW MEXICO SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section.

			1	120			· · · · · · · · · · · · · · · · · · ·	1	Well No.	
Dugar	n Production C	Corporati		Mary Lou					3	
Letter	etter Section Township			Hange County			•			
1	. 32		24 North	1 1	LO West	Sa	n Juan			
ual Footage Loc	ation of Well;	Cauth		660		damer ska	East	,	line	
1980	feet from the Producing For	South	line and		frol	from the			iled Acreoge:	
und Level Clev. 6608	Gallup	,,	~		th Bisti Gal	llup			80 Acres	
	Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
Yes	No II as	nswer is "	yes," type of co	nsoli	dation					
	. 44 99 101		d tract decories	ione :	which have ac	tually bee	n consolid	ated. (Use reverse side of	
this form i	f necessary.)									
N1 11	l	ed to the v	vell until all int	erests	s have been c	onsolidate	ed (by com	muniti	zation, unitization,	
forced-pool	ling, or otherwise)	or until a	non-standard ur	nit, el	iminating suc	h interests	s, has been	appro	ved by the Division.	
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		SEC.	32	 1	[11111111111111111111111111111111111111	RISEAL	
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