

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other ☐

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1850' FSL & 1850' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

8-13-87

15. DATE SPUDDED 9-8-87 16. DATE T.D. REACHED 9-15-87 17. DATE COMPL. (Ready to prod.) 10-1-87 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6861' GL 19. ELEV. CASINGHEAD 6861'

20. TOTAL DEPTH, MD & TVD 1795' 21. PLUG, BACK T.D., MD & TVD 1771' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY T.D. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1665' - 71'

Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density Neutron and GR-CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	98' GL	8-3/4"	41 cf class "B" neat+2% CaCl ₂	---
2-7/8"	6.4#	1792'	5-1/8"	316 cf (110 sx class "B"	---
+ 2% Iodense & 75 sx class "B" neat)					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1665 - 1671' with 2 SPF (14 total shots)
(0.34" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1665-71'	24,000 gals of 70 quality foam 21,500 lbs 12/20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
*10-1-87		Flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
10-8-87	3	7/16"	→	---	8	---	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
4 psi	485 (31) psig	→	---	65	---	---	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

Vented during test - to be sold.

35. LIST OF ATTACHMENTS

*1st hydrocarbons to wellbore; not 1st delivered.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Jim L. Jacobs

TITLE

Geologist

BY

DATE

10-21-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. **GEOLOGIC MARKERS**

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
				RECEIVED NOV 03 1987 OIL CON. DIV.) DIST. 3	Ojo Alamo Kirtland Fruitland Pictured Cliffs	928' 1066' 1404' 1665'	