

5 BLM 1 File  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENVR. ☐

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P.O. Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1850' FNL - 790' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

NOV 06 1987

BLM DIV.

BLM-83

5. LEASE DESIGNATION AND SERIAL NO.

NM 30854

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phillips

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat- Pictured Cliffs

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 5, T24N, R9W, NMPM

12. COUNTY OR PARISH

13. STATE

San Juan

NM

15. DATE SPUDDED 8-29-87 16. DATE T.D. REACHED 9-6-87 17. DATE COMPL. (Ready to prod.) 10-7-87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6685' GL 19. ELEV. CASINGHEAD 6685'

20. TOTAL DEPTH, MD & TVD 1850' 21. PLUG, BACK T.D., MD & TVD 1815' 22. IF MULTIPLE COMPL., HOW MANY\* 2 23. INTERVALS DRILLED BY T.D. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

1714-17' - Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density DSN Log, GR-CCL

27. WAS WELL CORED

no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	94' GL	8-3/4"	41 cf class "B" + 2% CaCl <sub>2</sub>	---
2-7/8"	6.4#	1836'	5-1/8"	294 cf (100 sx 2% Iodense	---
1/4# celloflake/sk [206 cf] and 75 sx class "B" + 1/4# celloflake/sk [88.5 cfl.]					---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1714-17' with 1 SPF (4 shots) (0.34" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1704-17'	18,000 gals 70 quality foam
	10,280 lbs 12/20 sand
	131,530 scf N <sub>2</sub>

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-7-87 *		Flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-19-87	3	7/16"	→	---	7.6	---	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	API (CORR.)	
3 psi	380 psig (si)	→	---	61	---	ACCEPTED FOR R	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test - to be sold

\*1st hydrocarbons to well-bore; not 1st delivered

TEST WITNESSED BY NOV 05 1987

Brown

35. LIST OF ATTACHMENTS

SEPARATE REPORTS BEING RESUBMITTED FOR FRUITLAND & PC PER REQUEST OF NMOCD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jim L. Jacobs

TITLE Geologist

DATE 11-2-87

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	198' 370' 1468' 1714'	