Form 3160—: (November 1 (Formerly 9-	983) UNITED STATES COMMITTED TO TREPLICAT	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NM-54366 G. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL X	87 OCT 13 AM 9: 21	7. UNIT AGREEMENT NAME
2. NAME OF	PERATOR FARMINGTON RESOURCE ARE.	A 8. FARM OR LEASE NAME
	n Oil and Gas, Inc. FARMINGTON NEW MEXICO	Anderson
	POPERATOR	9. WELL NO.
4. LOCATION	rawer 3337, Farmington, New Mexico 87499 or Well (Report location clearly and in accordance with any State requirements.* loce 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface		Lybrook Gallup
1740'	FSL and 1980' FWL	11. SEC. T., R., M., OR BLE. AND SULVEY OR AREA Sec. 22, T24N, R8W NMPM
14. PERMIT NO		12. COUNTY OR PARISH 13. STATE
	6,825' GR	San Juan N.M.
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
	NOTICE OF INTENTION TO:	EQUENT EMPORT OF:
TEST WAT	ER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE SHOOT OR		ALTERING CABING
REPAIR W	Child 9 Cas	ing Report X
(Other)	(Note: Report resu Completion or Recor	its of multiple completion on Well apletion Report and Log form.)
17. DESCRIBE P	ROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dat work. If well is directionally drilled, give subsurface locations and measured and true vert	es, including estimated date of starting any cical depths for all markers and zones perti-
9/11/87	Spudded well. Drilled 12-1/4" hole to 224'. Ran 8-5/8, at 214' with 177 cu. ft. cl B ccm w/2% CaCl2. Cement	24#, K55 casing and cemented
9/12/87	Prtstd. casing to 700 psi before drilling out.	
9/18/87	Drilled 7-7/8" hole to a total depth of 5615'.	
9/19/87	Ran 4-1/2", 10.5# and 11.6#, K55 casing and cemented at 5615' in 2 stages. First stage 505 cu. ft. of 65:35 pozzolan cement with 6% gel and 1/4# cello flake per sack followed by 118 cu. ft. of cl. B cement. Second stage 803 cu. ft. of 65:35 pozzolan cement with 6% gel and 3.5# HSeal per sack. Stage tool @ 2994'.	
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