

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Coleman Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Drawer 3337, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1740 FSL and 1980 FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____

5. LEASE DESIGNATION AND SERIAL NO.
NM54356

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Anderson

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Lybrook Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 22, T24N, R8W
NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 9-11-87 16. DATE T.D. REACHED 9-18-87 17. DATE COMPL. (Ready to prod.) 10-7-87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6825' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5615 21. PLUG BACK T.D., MD & TVD 5572 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-5615' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5326-5547 Gallup

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Formation Density and Induction Log

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	214	12-1/4	177 cu. ft.	
4-1/2	10.5 & 11.5	5615	7-7/8	1308 cu. ft. - 2 stages	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5318'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5326 - 5342', 5354 - 5366, 5446 - 5455, 5506 - 5520' and 5531 - 5547' with 16 holes per zone		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5326 - 5366	Frac w/60,000# 20/40 sd & 65,982 gals. water
		5446 - 5547	Frac w/40,000# 20/40 sd & 42,630 gals. water

33.* PRODUCTION							
DATE FIRST PRODUCTION 10-9-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
No Test							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Vented	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE President DATE 10-22-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1893'					
Chacra	2780'					
Mesa Verde	3402'					
Gallup	5274'					

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