

3 NMOCD 1 File
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-1509	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL ☒ GAS ☐
WELL WELL OTHER-Name of Operator
DUGAN PRODUCTION CORP.
Address of Operator
P.O. Box 208, Farmington, NM 87499

7. Unit Agreement Name

8. Farm or Lease Name

Mary Lou

9. Well No.

6

Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
West 32 TOWNSHIP 24N RANGE 10W NMPM.10. Field and Pool, or Wildcat
South Bisti Gallup Ext.15. Elevation (Show whether DF, RT, GR, etc.)
6584' GL; 6596' RKB12. County
San JuanCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Spud, Surface Casing & Test <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

M.I. & R.U. Four Corners Drilling Company
Rig #5. Spudded a 12-1/4" hole @ 5:30 PM
1-4-88. Drilled to 223'. Ran 6 jts. 8-5/8"
O.D., 24#, 8 Rd., ST&C casing (T.E. 201')
set @ 213 RKB. Cemented with 135 sx class
"B" cement + 2% CaCl2 (total cement slurry =
159 cubic feet). P.O.B. @ 10:15 P.M. 1-4-88.
Circulated 1 bbl cement.

(Pressure tested BOP and surface casing to 600 psi
for 30 minutes before drilling cement - held OK.)

JAN 07 1988

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CO. Jim L. Jacobs TITLE Geologist DATE 1-6-88

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT

JAN 07 1988

COPIES OF APPROVAL, IF ANY: