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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. V-1509	
7. Unit Agreement Name	
8. Farm or Lease Name Mary Lou	
9. Well No. 6	
10. Field and Pool, or Wildcat South Bisti Gallup Ext.	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

Name of Operator
DUGAN PRODUCTION CORP.

Address of Operator
P.O. Box 208, Farmington, NM 87499

Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM West 32 TOWNSHIP 24N RANGE 10W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6584' GL; 6596' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER T.D., 4 1/2" Casing & Cement <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED SHEET FOR DETAILS

RECEIVED
JAN 14 1988
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Jim L. Jacobs TITLE Geologist DATE 1-13-88
Original Signed by FRANK T. CHAVEZ

APPROVED BY FRANK T. CHAVEZ TITLE DIVISION DIRECTOR DATE JAN 14 1988

CONDITIONS OF APPROVAL, IF ANY:

DUGAN PRODUCTION CORP.

Mary Lou #6

1-12-88 T.D. 4770' reached on 1-11-88.
Ran I.E.S. and C.D.L. logs by Welex. T.I.H. and conditioned mud. Laid down drill pipe and drill collars. Rigged up and ran 115 jts. 4½" OD, 10.5#, J-55, 8 Rd. ST&C casing (T.E. 4794.27') set @ 4773' RKB. Cemented first stage with 10 bbls mud flush followed by 235 sx 50-50 pos + 2% gel & ¼# celloflake/sk (total cement slurry 1st stage = 298 c.f.). Full mud returns while cementing first stage. Reciprocated casing O.K. while cementing. Bumped plug with 1200 psi - float held OK. Dropped opening bomb. Opened stage tool @ 3650'. Circulated with rig pump for 2½ hours. Cemented 2nd stage with 10 bbls mud flush followed by 525 sx 65-35 + 12% gel and ¼# celloflake/sk followed by 50 sx 50-50 pos + 2% gel and ¼# celloflake/sk (total cement slurry 2nd stage = 1224 cf). Total cement slurry used in both stages = 1522 cf. Had full mud returns while cementing 2nd stage. Circulated mud flush with trace of contaminated cement. Closed stage tool with 2500 psi - held OK. Job complete @ 12:30 AM 1-12-87. Nippled down BOP, set 4½" casing slips, cut off 4½" casing and released rig @ 2:30 AM 1-12-88.