

5 BLM 1 File 1 Celsius-Denver 1 Celsius-SLC
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE-
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

DUGAN PRODUCTION CORP.

ADDRESS OF OPERATOR

P.O. Box 208, Farmington, NM 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 660' FEL

4. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, CR, etc.)

6561' GL; 6573' RKB

3. LEASE DESIGNATION AND SERIAL NO.

NM 22044

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gold Medal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

South Bisti Gallup Ext.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T24N, R10W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

T.D., 4 1/2" casing & cement

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4743' reached on 1-3-88.

Ran 113 jts. 4-1/2" OD, 10.5#, J-55, 8 Rd, ST&C

casing (T.E. 4758.23') set @ 4744' RKB. B.J.

cemented 1st stage with 10 bbls mud flush followed

by 190 sx 50-50 pos + 2% gel & 1/4# celloflake/sk

(total cement slurry 1st stage = 241 cf).

Full mud returns while cementing. Reciprocated

casing O.K. while cementing. Bumped plug w/1000

psi. Float held OK. Dropped opening bomb. Opened

stage tool @ 3612'. Circulated with rig pump 2-1/2

hours. Cemented 2nd stage 10 bbls mud flush

followed by 520 sx 65-35 + 12% gel & 1/4# celloflake/sk

followed by 50 sx 50-50 pos + 2% gel w/1/4 #

celloflake/sk (total cement slurry 2nd stage = 1213

cubic feet). Total cement both stages = 1454 cf.

Full returns while cementing 2nd stage. Circ.

trace of cement to surface. Closed stage tool

with 2500 psi. Job complete @ 12:30 P.M. 1-4-88.

Nippled down B.O.P., set 4-1/2" casing slips, &

cut off 4-1/2" casing. Released rig @ 2:30 P.M.

1-4-88.

I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist JAN 11 1988

DATE 1-5-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side