

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-01-78
Format 06-01-83
Page 13071/N
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FEB 1 1988
OIL CONSERVATION DIVISIONREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator DUGAN PRODUCTION CORP.	
Address P.O. Box 208, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	
<input checked="" type="checkbox"/> New Well	Change in Transporter of:
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas
	<input type="checkbox"/> Dry Gas
	<input type="checkbox"/> Condensate
Other (Please explain)	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gold Medal	Well No. 3	Pool Name, including Formation South Bisti Gallup Ext.	Kind of Lease State, Federal or Fee Federal	Lease No. NM-22044
Location				
Unit Letter I	1980	South	660	East
Feet From The _____ Line and _____ Feet From The _____				
Line of Section 31	Township 24N	Range 10W	San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

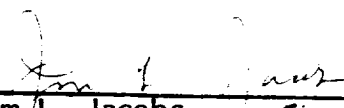
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Conoco	P O Box 1429, Bloomfield, NM 87413			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Dugan Production Corp.	P O Box 208, Farmington, NM 87499			
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 31	Twp. 24N	Rge. 10W
				Is gas actually connected? Yes
				When 2-16-88

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE


I hereby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
my knowledge and belief.


Jim L. Jacobs (Signature)

Geologist (Title)

2-18-88 (Date)

OIL CONSERVATION DIVISION

APPROVED 
 BY **Original Signed by FRANK T. CHAVEZ**
 TITLE **SUPERVISOR DISTRICT # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX		XX					
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
12-30-87	1-16-88			4743'			4681'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
6561' GL; 6573' RKB	Gallup			4353'			4603'		
Perforations							Depth Casing Shoe		
4353-4613' - Gallup							4744'		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	205'	177 cf
7-7/8"	4-1/2"	4744'	1454 cf in 2 stages
	2-3/8"	4603'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-16-88*	2-17-88	pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	50	50	---
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
37 BO, 15 MCF, 40 BLW**	37 BOPD	15 MCFD	40 BLWPD**

*First new oil swabbed to tank ** Water is frac fluid

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size