

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 22044

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gold Medal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

South Bisti-Gallup

11. SEC. T. R. M. OR BLK. AND

Sec. 31, T24N, R10W, NMP.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FSL - 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, ST, CR, etc.)

6570' GL; 6582' RKB

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T.D., 4 1/2" casing & cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 4736' reached on 11-27-87.

Ran 115 jts. 4 1/2" O.D., 10.5#, K-55, 8 Rd, ST&C casing (T.E. 4756.63') set at 4736' R.K.B.

Cemented first stage by Western Company with 10 bbls mud flush followed by 230 sx 50-50 poz + 2% gel and 1/4# celloflake/sk (total cement slurry first stage = 292 cubic feet). Had full mud returns and reciprocated casing OK while cementing first stage. Bumped plug with 1000 psi - held OK. First stage cement job complete at 5:00 AM 11-28-87. Dropped opening bomb and opened stage tool at 3682'. Circulated with rig pump 2 1/4 hrs. Cemented 2nd stage with 10 bbls mud flush followed by 565 sx 65-35 poz + 12% gel & 1/4# celloflake/sk and tailed in with 50 sx 50-50 pos + 2% gel & 1/4# celloflake/sk (total cement slurry 2nd stage = 1313 cubic feet). Had full returns while cementing 2nd stage. Circulated all mud flush with trace of contaminated cement to surface. Job complete at 8:00 AM 11-28-87. Nipped down BOP, set 4 1/2" casing slips and released rig at 10:00 A.M. 11-28-87. (Total slurry used in both stages = 1605 cf).

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

12-7-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: