

Form 3160-5
(November 1983)
(Formerly 9-331)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPLICATE-
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

NM-22044

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gold Medal

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT

South Bisti - Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T24N, R10W, NMP1

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P. O. Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL - 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, CR, etc.)

6535' GL; 6547' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T.D., 4 1/2" casing & cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED
proposed work
nent to this wor

T.D. 4720' reached on 12-29-87
 Ran IES & CDL logs by Welex. Trip in hole and
 condition mud. Rigged up and ran 112 jts.
 4-1/2" O.D., 10.5#, K-55, 8 Rd, ST&C casing
 (T.E. = 4721.48') set @ 4717' RKB. Cemented
 1st stage with 10 bbls mud flush followed
 by 235 sx 50-50 pos plus 2% gel & 1/4# cello-
 flake/sk (total cement slurry 1st stage = 298
 cubic feet). Full mud returns while cementing.
 Reciprocated casing OK while cementing. Bumped
 plug with 1200 psi. Float held OK. Dropped
 opening bomb. Opened stage tool @ 3706'. Circ-
 ulated with rig pump for 3 hours. Cemented
 2nd stage with 10 bbls mud flush followed by
 560 sx 65-35 plus 12% gel & 1/4# celloflake
 per sk followed by 50 sx 50-50 pos + 2% gel
 & 1/4# celloflake/sk (total cement slurry 2nd
 stage = 1302 cubic feet). Full mud returns
 while cementing. Circulated mud flush plus
 trace of contaminated cement. Closed stage
 tool with 2500 psi. Job complete @ 2:30 AM
 12-30-87. Nipped down BOP, set 4-1/2" csg.
 slips and released rig @ 4:30 AM 12-30-87.
 Total cement slurry used in both stages = 1600 cubic feet.

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

88 JAN -5 AM 9:51

RECEIVED
BLM MAIL ROOM

JAN 07 1988

I hereby certify that the foregoing is true and correct

SIGNED Jim L. JacobsTITLE GeologistDATE 12-31-87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC